

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE, OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-9	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078				10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1535' FNL, 703' FWL AT PROPOSED PRODUCING ZONE: SAME				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.75 MILES SOUTHEAST OF OURAY, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 703'		16. NUMBER OF ACRES IN LEASE 240		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)		19. PROPOSED DEPTH: 10,687		20. BOND DESCRIPTION: JP-0021 6196017	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4728.9' GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 10/18/2003		23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36#	2,500	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	10,687	SEE 8 POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

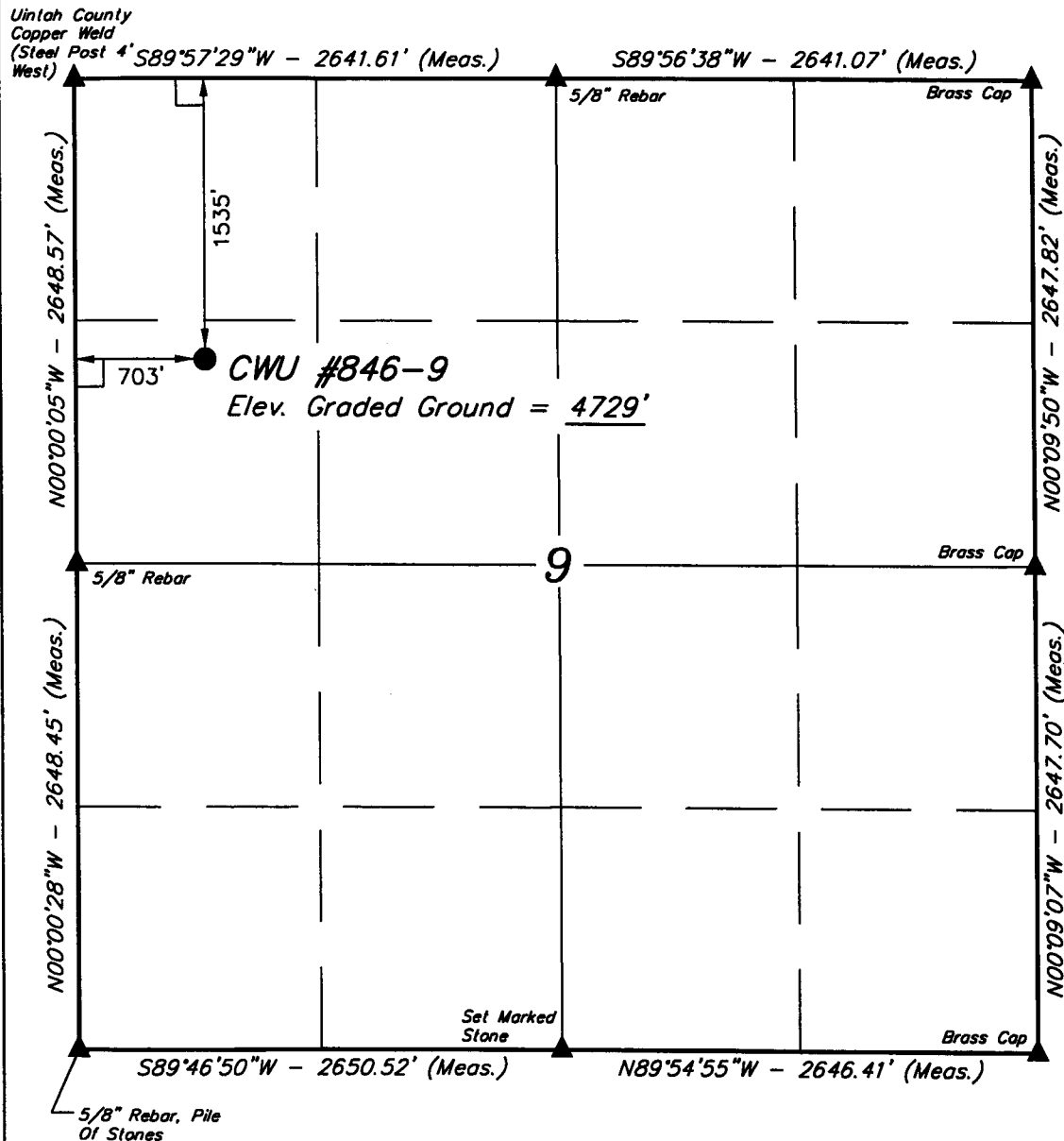
SIGNATURE [Signature] DATE 9/18/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35218

APPROVAL:

T9S, R22E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°03'13.01" (40.053614)
LONGITUDE = 109°27'04.43" (109.451231)

EOG RESOURCES, INC.

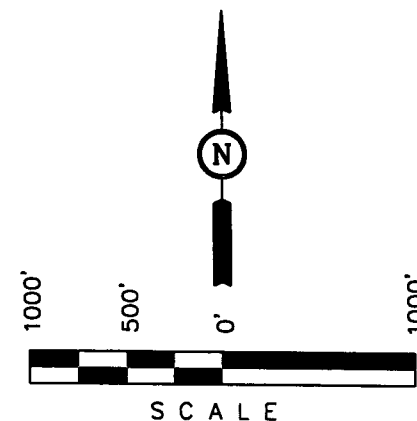
Well location, CWU #846-9, located as shown in the SW 1/4 NW 1/4 of Section 9, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

101319
Robert H. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-21-03	DATE DRAWN: 08-29-03
PARTY K.K. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 26, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Mesaverde)

43-047-35214	CWU 869-30	Sec 30 T09S R23E 0714 FNL 0559 FWL
43-047-35221	CWU 863-32	Sec 32 T09S R23E 1064 FSL 1879 FEL
43-047-35222	CWU 861-32	Sec 32 T09S R23E 1974 FNL 1649 FEL
43-047-35223	CWU 865-33	Sec 33 T09S R23E 0565 FNL 1908 FWL
43-047-35224	CWU 866-33	Sec 33 T09S R23E 2062 FNL 2142 FEL
43-047-35225	CWU 868-33	Sec 33 T09S R23E 0838 FSL 1976 FEL
43-047-35226	CWU 864-33	Sec 33 T09S R23E 1850 FNL 0751 FWL
43-047-35227	CWU 856-34	Sec 34 T09S R23E 0481 FSL 0846 FWL
43-047-35220	CWU 838-23	Sec 23 T09S R22E 1569 FNL 2378 FEL
43-047-35215	CWU 844-15	Sec 15 T09S R22E 0535 FSL 0779 FWL
43-047-35218	CWU 846-9	Sec 9 T09S R22E 1535 FNL 0703 FWL
43-047-35219	CWU 841-22	Sec 22 T09S R22E 1898 FSL 2365 FWL

Please be advised that these wells are currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-26-3

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 5, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 846-9
SW/NW, SEC. 9, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: FEE
SURFACE OWNER:
A-1 Tank Rental and Brine Service, Inc.

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the above-referenced well. Please substitute this APD for the one submitted September 18, 2003. The footages on this well have changed.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent

EOG Resources, Inc.

Attachments

RECEIVED

NOV 08 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-9	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1522' FNL, 711' FWL AT PROPOSED PRODUCING ZONE: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 13.75 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 711	16. NUMBER OF ACRES IN LEASE: 240	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP C	19. PROPOSED DEPTH: 10,687	20. BOND DESCRIPTION: JP-1230 6196017	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4728.1 GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 12/5/2004	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
20"	13 3/8"	H-40	48.0#	45	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	10,687	SEE 8 POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 11/5/2004

(This space for State use only)

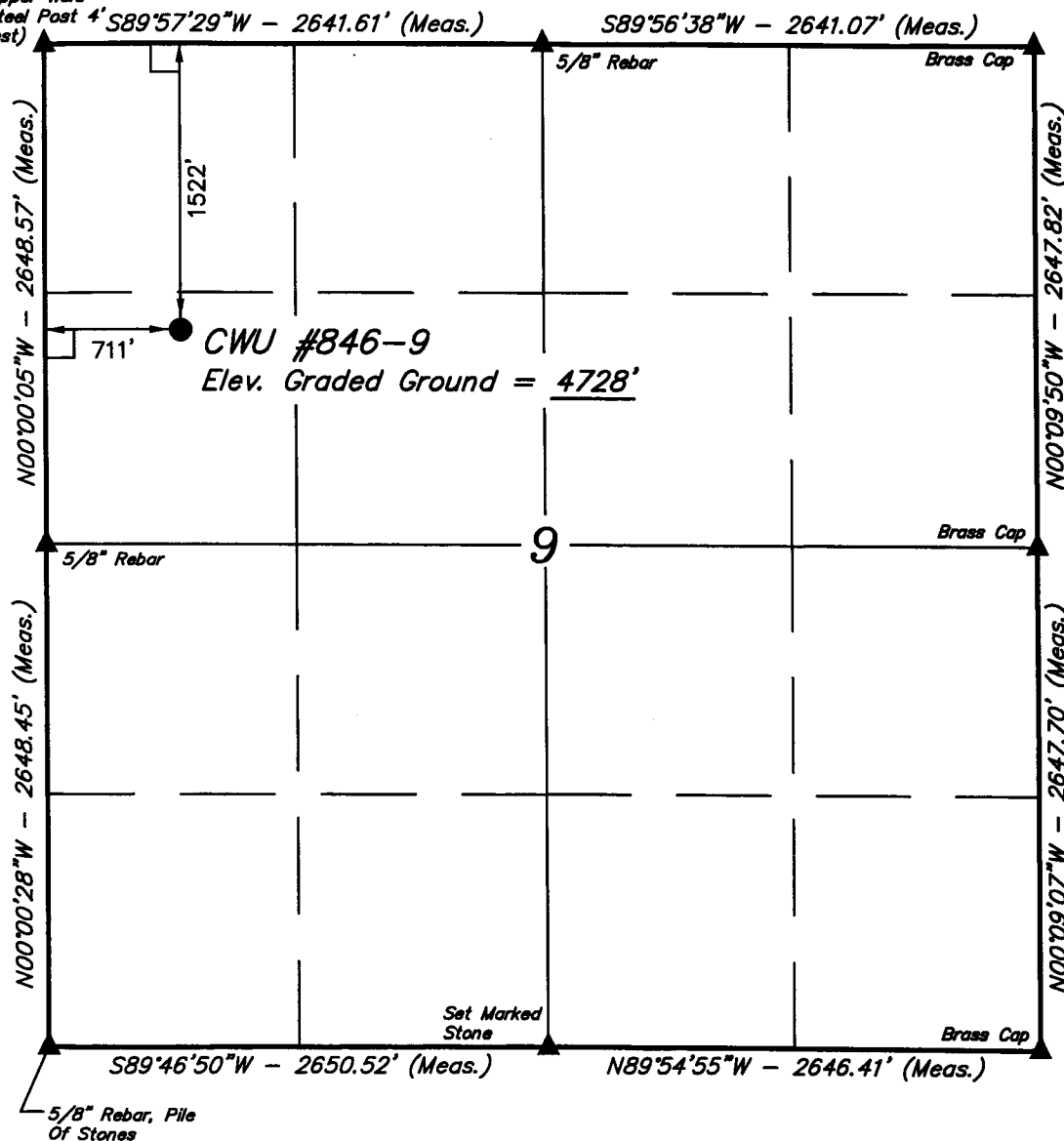
API NUMBER ASSIGNED: 43-047-35218

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-10-05
By: [Signature]

RECEIVED
NOV 08 2004
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

Utah County
Copper Weld
(Steel Post 4'
West)



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'13.00" (40.053611)
LONGITUDE = 109°27'06.80" (109.451889)
(NAD 27)
LATITUDE = 40°03'13.13" (40.053647)
LONGITUDE = 109°27'04.33" (109.451203)

EOG RESOURCES, INC.

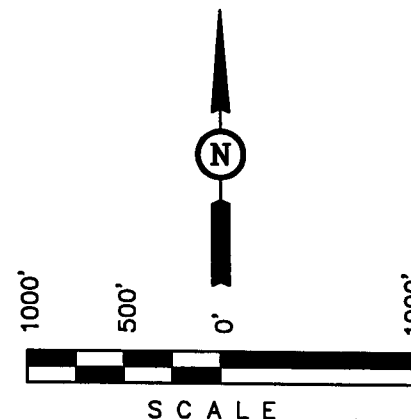
Well location, CWU #846-9, located as shown in the SW 1/4 NW 1/4 of Section 9, T9S, R22E, S.L.B.&M. Utah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

Revised: 10-09-04 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-21-03	DATE DRAWN: 08-29-03
PARTY K.K. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 846-9 SW/NW, SEC. 9, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,697'
Wasatch	5,007'
Island	7,587'
KMV Price River	7,877'
KMV Price River Middle	8,507'
KMV Price River Lower	9,367'
Bit Trip Sego	9,797'
Sego	9,837'
KMV Castlegate	9,947'
Base Castlegate SS	10,195'
Bit Trip Blackhawk Shale	10,347'
KMV Blackhawk	10,387'

EST. TD: 10,687

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: Intermediate Hole - 3000 PSIG
Production Hole - 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500' +/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/-KB	10,687' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2500')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 846-9 SW/NW, SEC. 9, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2500'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,877'$ (**Top of Price River**) and $\pm 4,500'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to $\pm 7,100'$ (**400' above Island top**) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 846-9 **SW/NW, SEC. 9, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 440 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 760 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'-2500'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 846-9
SW/NW, SEC. 9, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit #846-9
Lease Number: FEE
Location: 1522' FNL & 711' FWL, SW/NW, Sec. 9,
T9S, R22E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership:

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.75 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 3*
- B. Producing wells - 50*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.’s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored Northeast of Corner #6 and added to the existing topsoil stockpiles between Corners #6 and #8 and between Corners #1 and #8 of the location.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: A-1 Tank Rental and Brine Service, Inc.

Location: A-1 Tank Rental and Brine Service, Inc.

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

11-5-04
Date


Agent

EOG RESOURCES, INC.
CWU #846-9
SECTION 9, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #228-9 AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE CWU #408-9N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.75 MILES.

EOG RESOURCES, INC.

CWU #846-9

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T9S, R22E, S.L.B.&M.

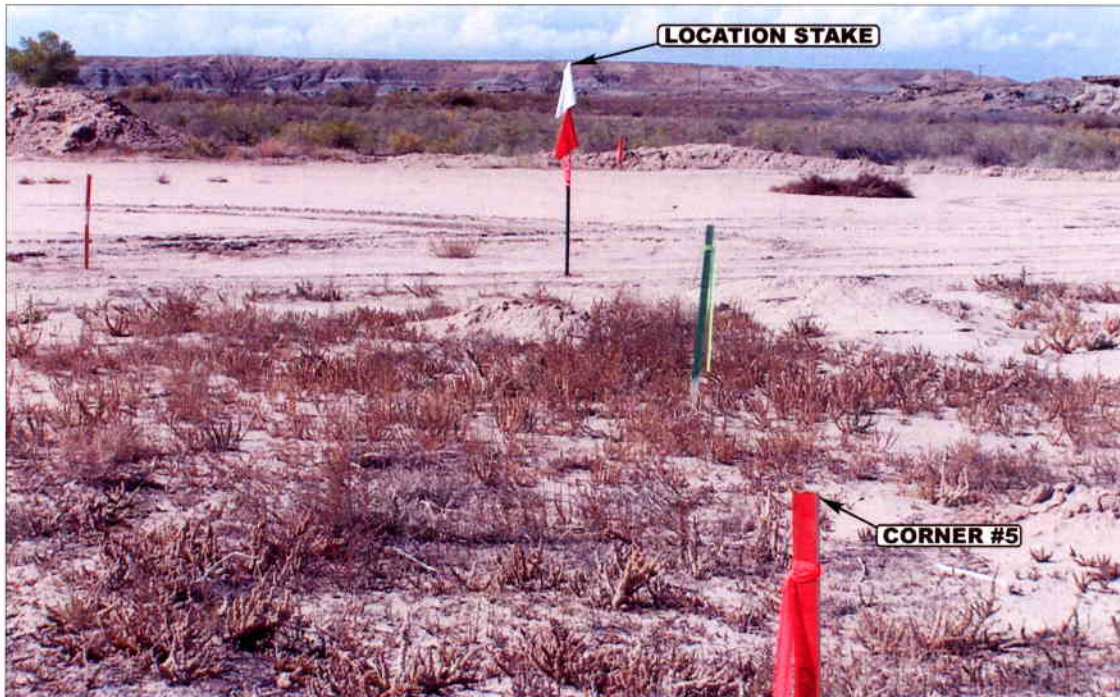


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 28 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 10-08-04 C.P.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #846-9

SECTION 9, T9S, R22E, S.L.B.&M.

1522' FNL 711' FWL

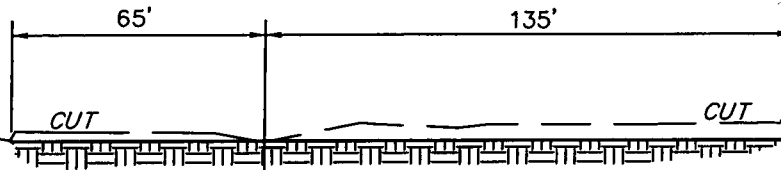
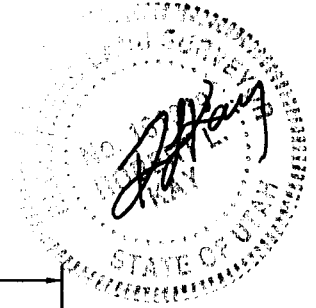
1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-02-03

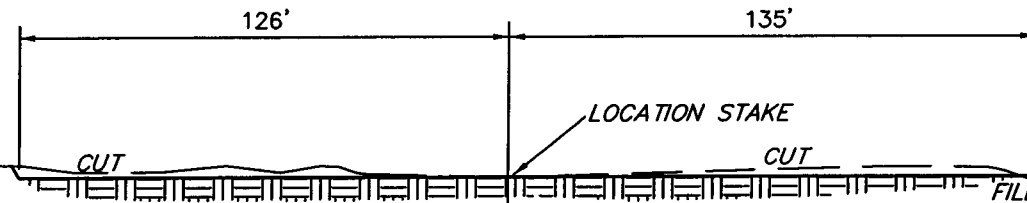
Drawn By: D.COX

Rev.: 10-09-04 D.R.B.

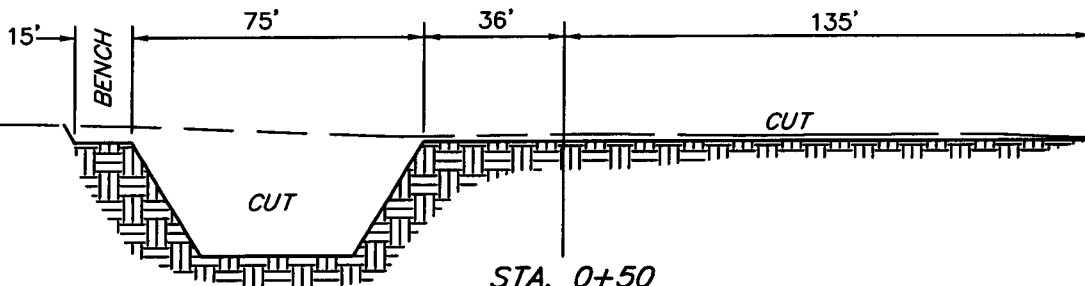
Preconstruction
Grade



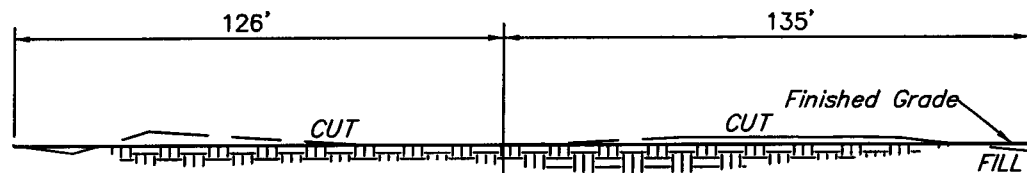
STA. 3+25



STA. 1+50



STA. 0+50



STA. 0+00

Slope = 1 1/2:1
(Typ.)

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 150 Cu. Yds.
(New Construction Only)

Remaining Location = 5,200 Cu. Yds.

TOTAL CUT = 5,350 CU.YDS.

FILL = 70 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

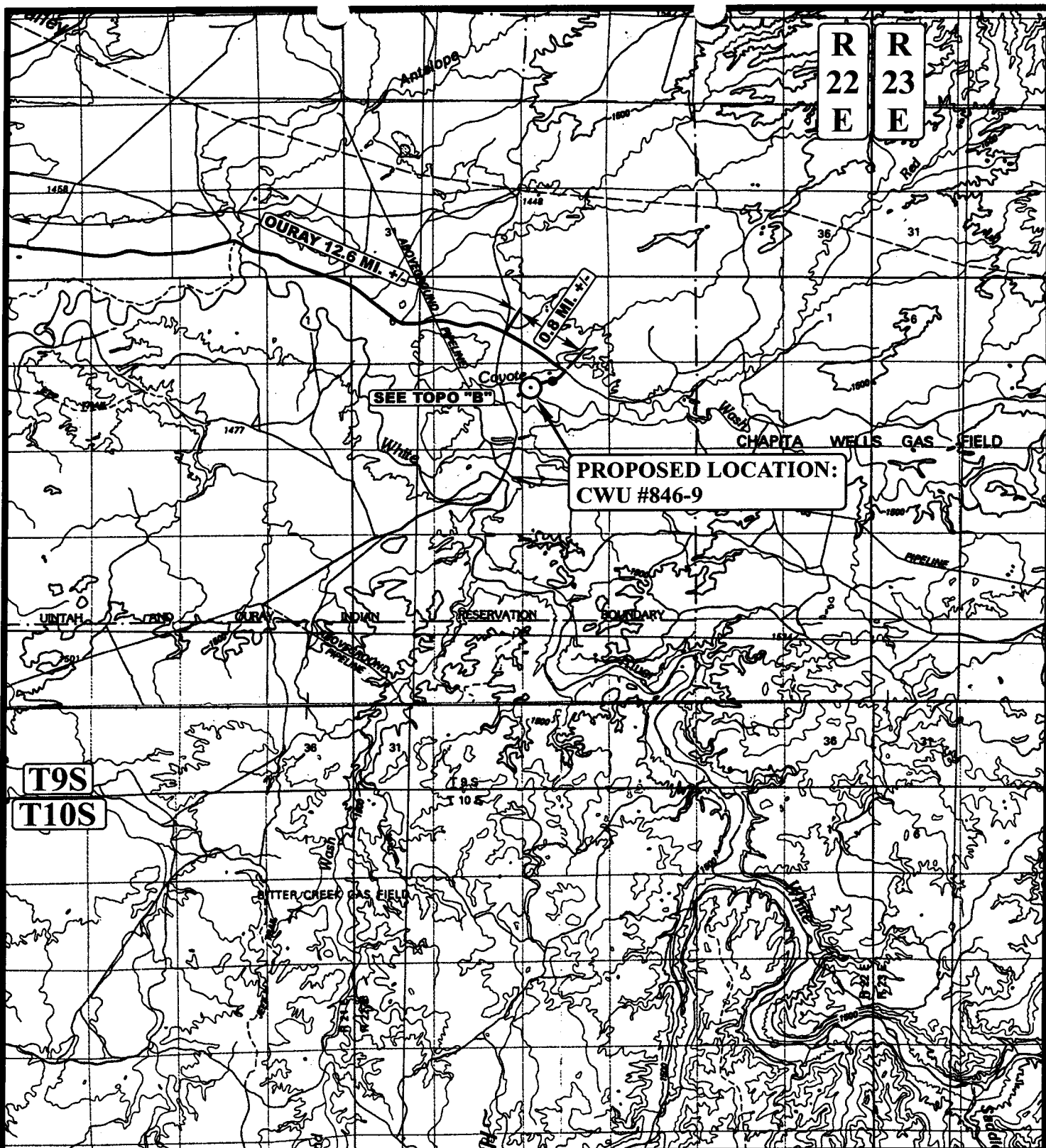
EXCESS MATERIAL = 5,280 Cu. Yds.

Topsoil & Pit Backfill = 1,810 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 3,470 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #846-9

SECTION 9, T9S, R22E, S.L.B.&M.

1522' FNL 711' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

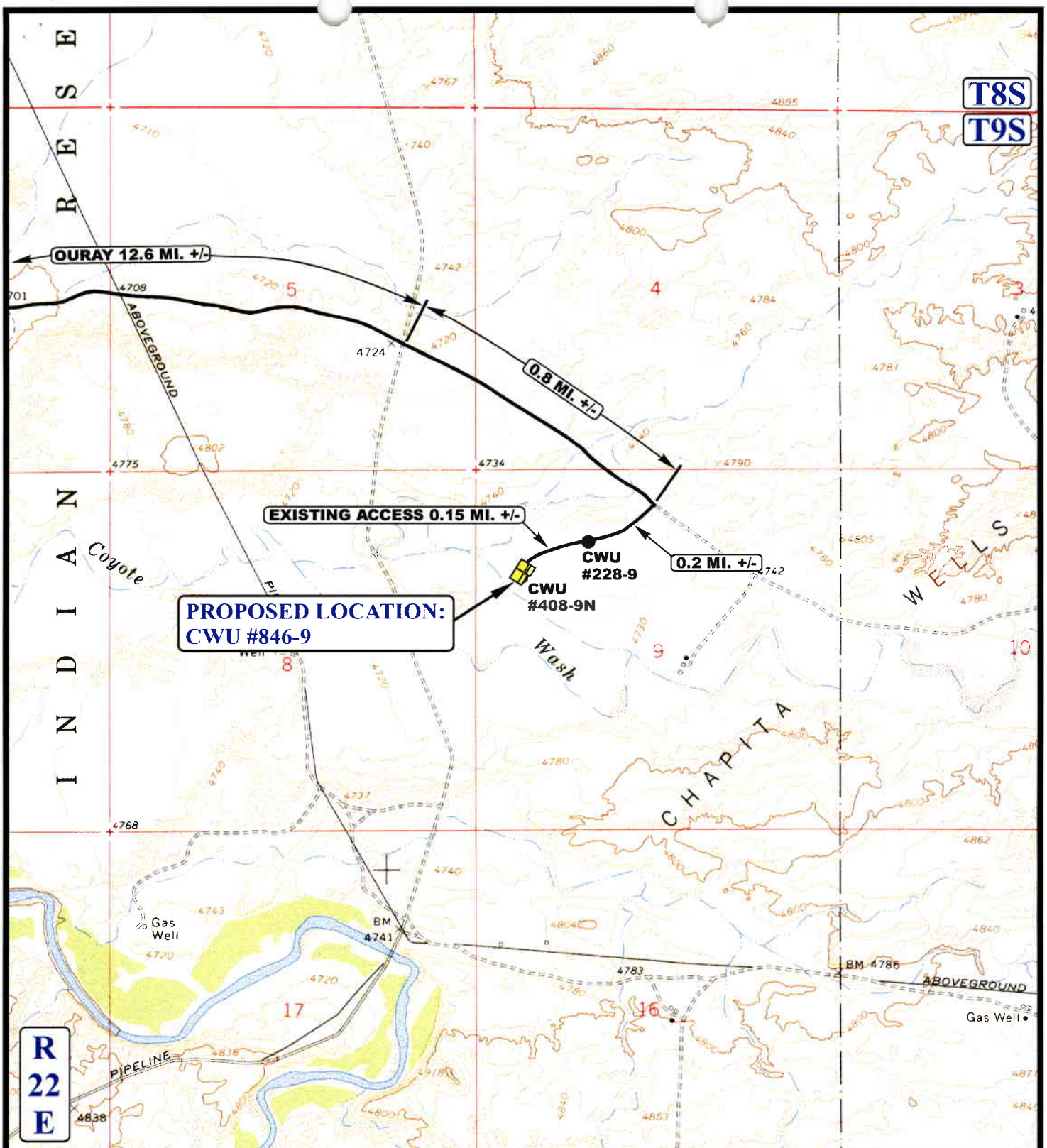


TOPOGRAPHIC
MAP

08 28 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 10-08-04 C.P.





LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

CWU #846-9

SECTION 9, T9S, R22E, S.L.B.&M.

1522' FNL 711' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

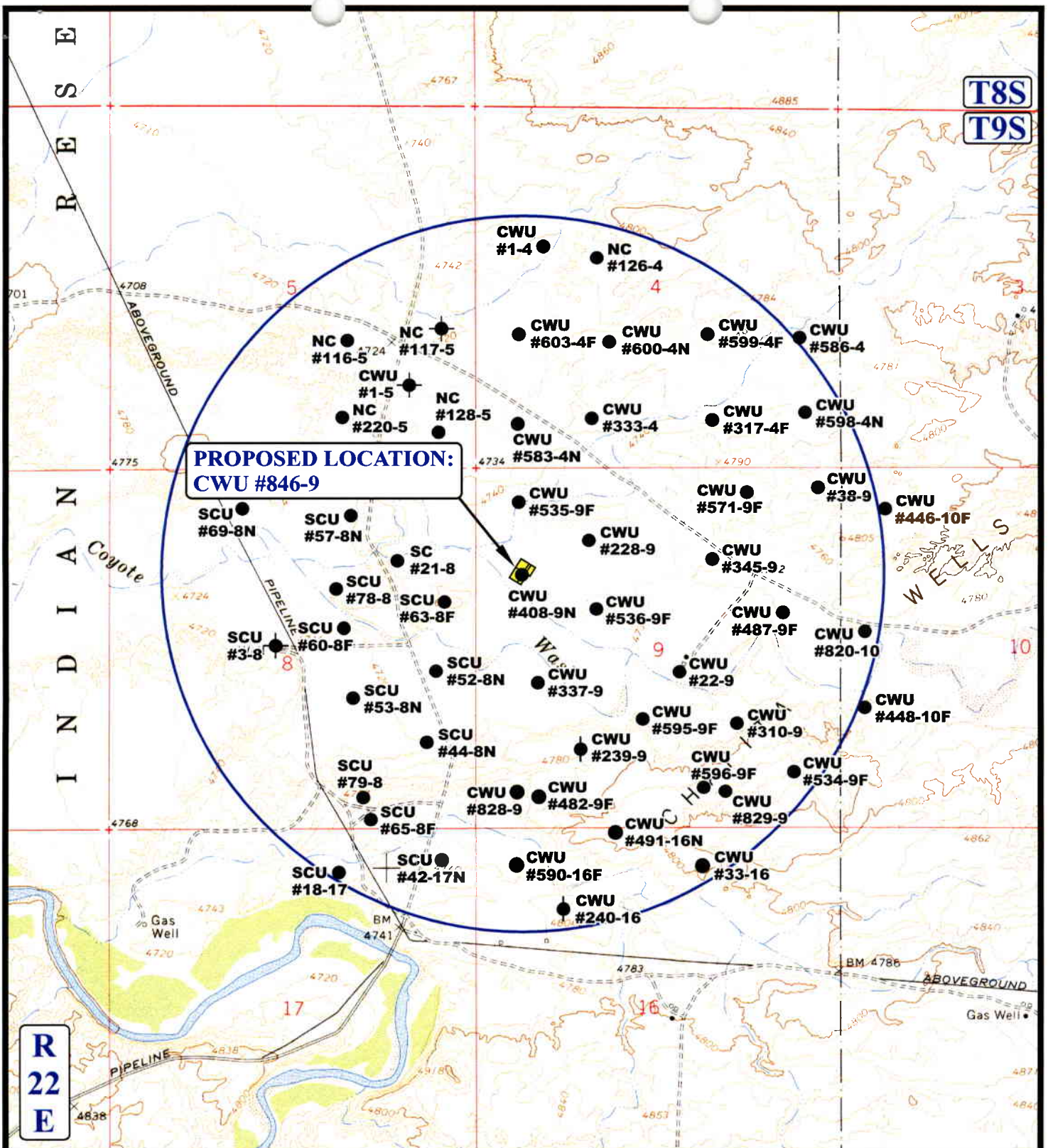


**TOPOGRAPHIC
MAP**

08 28 03
MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 10-08-04 C.P.

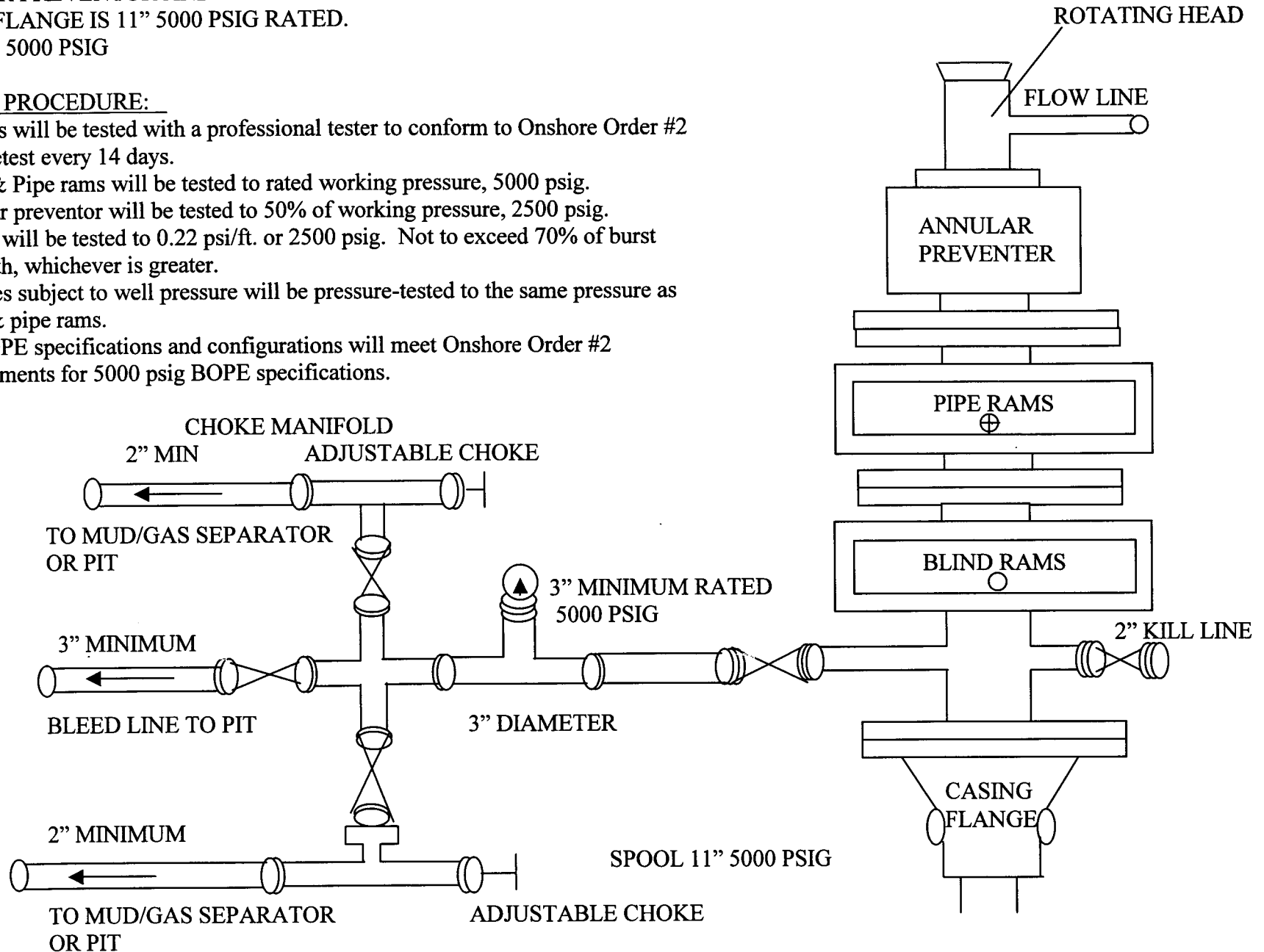


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

005

APD RECEIVED: 11/08/2004

API NO. ASSIGNED: 43-047-35218

WELL NAME: CWU 846-9

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 09 090S 220E

SURFACE: 1522 FNL 0711 FWL

BOTTOM: 1522 FNL 0711 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	3/9/05
Geology		
Surface		

LATITUDE: 40.05363

LONGITUDE: -109.4512

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 49-1501)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

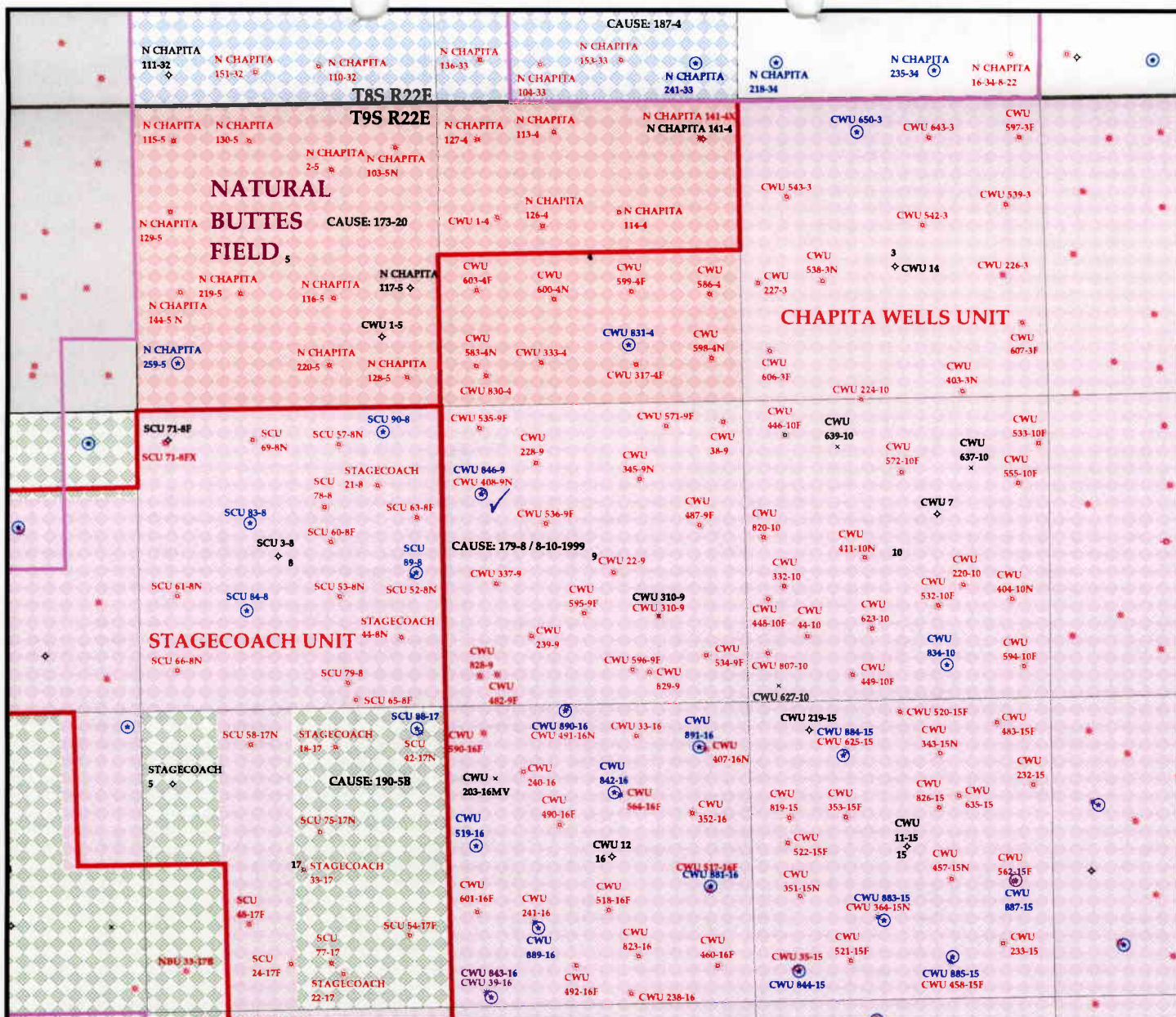
R649-2-3.
 Unit CHAPITA WELLS
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 174-8
 Eff Date: 8-10-1999
 Siting: Suspended General Siting
 R649-3-11. Directional Drill

COMMENTS:

Needs Permit (Recd 12/16/03)

STIPULATIONS:

1. Oil Shale
 2. Statement of Basis



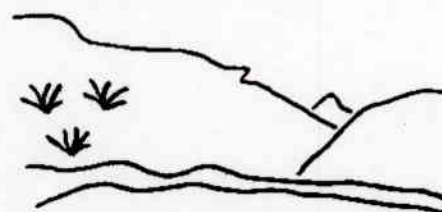
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 9 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 8-NOVEMBER-2004

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 846-9
API NUMBER: 43-047-35218
LEASE: FEE FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4, 1/4 SW/NW Sec: 9 TWP: 9S RNG: 22E 1535' FNL 703' FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 623103E 4434647N SURFACE OWNER: A-1 TANK CO.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR), TONY GEORGE (A-1 TANK SERVICE).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON A RELATIVELY LEVEL FLAT AREA 13.75 MILES SOUTHEAST OF OURAY, UTAH ON AN EXISTING LOCATION (CWU 408-9N). COYOTE WASH IS 0.2 MILES TO THE SOUTH AND THE WHITE RIVER IS 1.2 MILES TO THE SOUTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. ACCESS ROAD ALREADY EXISTS.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE ALREADY ACCESSES THIS SITE.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS OR RESERVE PIT. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: TAMARISK, RUSSIAN THISTLE, GREASEWOOD, SHADSCALE, PRICKLY PEAR: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER LANDOWNER AGREEMENT

SURFACE AGREEMENT: YES

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE SURFACE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD, SUNNY DAY WITH
SCATTERED SNOW COVER. PROPOSED WELLBORE WILL BE 25' NORTHEAST OF THE
WELLBORE FOR THE CWU 408-9N.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/16/03 9:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 10 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

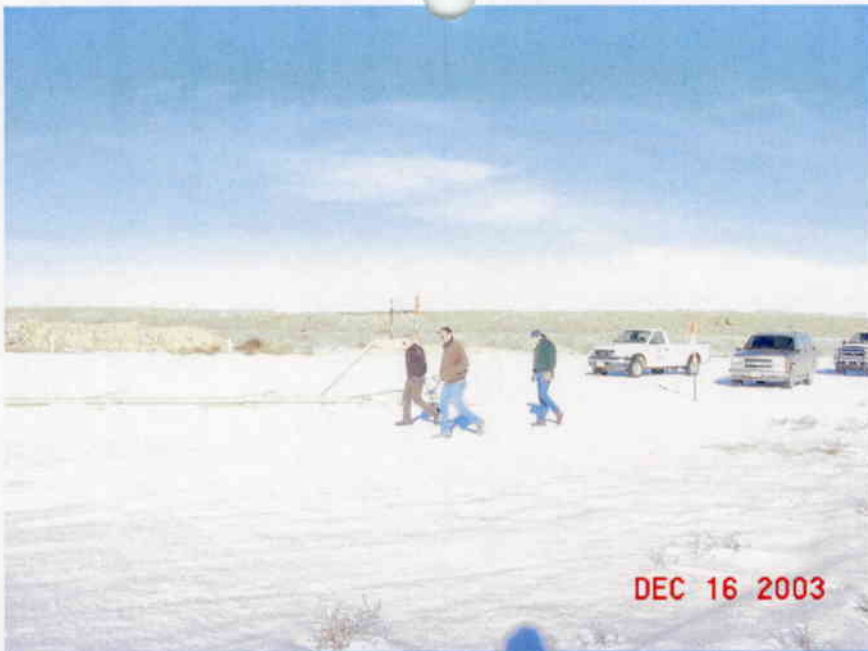
Sensitivity Level III = below 15; no specific lining is required.



DEC 16 2003



DEC 16 2003



DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 846-9
API NUMBER: 43-047-35218
LOCATION: 1/4,1/4 SW/NW Sec: 9 TWP: 9S RNG:22E 1535' FNL 703' FWL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 730 feet. A search of Division of Water Rights records shows 4 water wells within a 10,000 foot radius of the proposed location. These are all producing from depths less than 300 feet and are all owned by oilfield service companies. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 12-31-03

Surface:

The predrill investigation of the surface was performed on 12/16/03. Surface and minerals for this well are Fee. The surface is owned by A-1 Tank Service and they were represented by Tony George at this investigation. EOG was represented by Ed Trotter. Mr. George's only concern was a water well located 900' to the south. This well is 180' deep and produces 10 gallons of fresh water a minute. Mr. George stated that A-1 Tank is planning on drilling several more similar water wells in this area. This proposed site is on an existing location, (CWU 408-9N). This is an producing gas well operated by EOG. There will be very little surface disturbance required to construct this location.

Reviewer: David W. Hackford **Date:** 12/16/03

Conditions of Approval/Application for Permit to Drill:

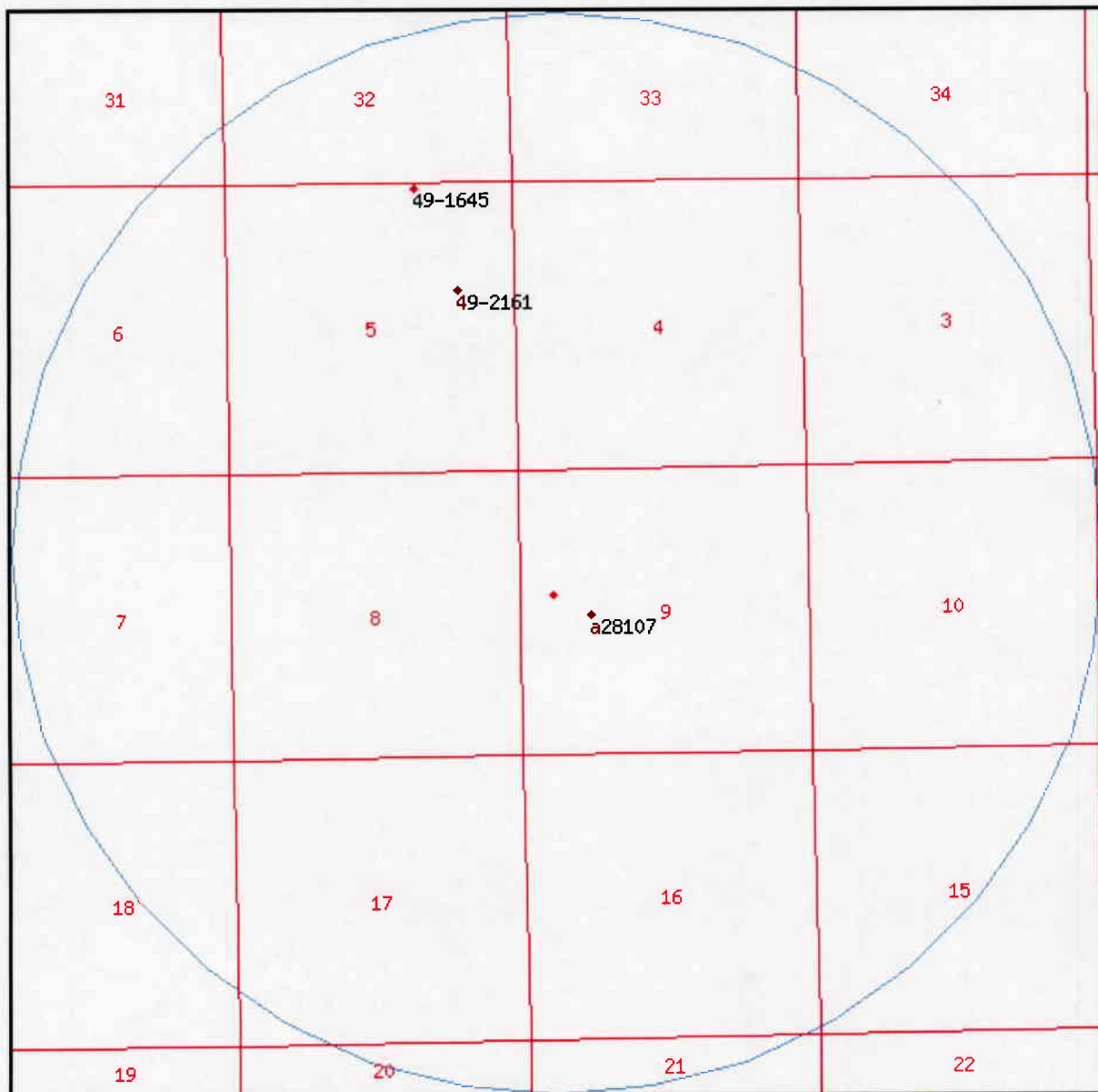
None.



WRPLAT Program Output Listing

Version: 2003.11.10.00 Rundate: 12/31/2003 10:08 AM

Radius search of 10000 feet from a point S1535 E703 from the NW corner, section 09, Township 9S, Range 22E, SL b&m Criteria:wrtypes=W,C,E podtypes=U,D status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log Status	Priority	Uses	CFS	ACFT	O
<u>49-1645</u>	Underground S100 E850 N4 05 9S 22E SL	A	20000410	O	0.070	50.000	R.N. Ind P.O. Box
<u>49-2161</u>	Underground S2000 W1000 NE 05 9S 22E SL	U	20030425	O	0.000	10.000	A-1 Tanl P.O.Box
<u>49-2168</u>	Underground N340 E600 W4 09 9S 22E SL	U	20031107	O	0.000	10.000	A-1 Tanl P.O. Box
<u>a28107</u>	Underground S20 E1300 W4 09 9S 22E SL	U	20030722		0.000	10.000	A-1 Tanl P.O.Box

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078

January 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Diana Whitney

RECEIVED

JAN 26 2005


DIV. OF OIL, GAS & MINING

RE: **Surface Use Agreement for:**
CHAPITA WELLS UNIT 846-9
SW/NW, SEC. 9, T9S, R22E, S.L.B. & M.
UINTAH COUNTY, UTAH
LEASE NO.: FEE
FEE LANDS

Enclosed please find the Surface Use Agreement for the above referenced well. Please let us know if there is anything else you need.

Thank you for your attention to this matter.

Sincerely,



Ed Trotter, Agent
EOG Resources, Inc.
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420
E-mail: edtrotter@easilink.com

AGREEMENT

KNOW ALL MEN BY THESE PRESENTS THAT:

In consideration of the sum of \$10.00, and other good and valuable consideration, the receipt of which is due within (10) working days of receipt of this executed agreement, A-1 Tank Rental and Brine Service, Inc. (Grantor), hereby grants EOG Resources, Inc., of P.O. Box 1815, Vernal, Utah 84078, its employees, agents and contractors, (Grantee) a right-of-way to construct a drilling location, access road and pipeline for the Chapita Wells Unit 846-9 well in the SW/NW, Section 9, T9S, R22E, S.L.B.&M., Uintah County, Utah. Said location lies 21 feet North and 13 feet East of the existing Chapita Wells Unit 408-9N well. This new location will lie within the existing damage area for the Chapita Wells Unit 408-9N well.

If the Chapita Wells Unit 846-9 well is a producer, Grantee shall operate it in a prudent manner in compliance with all applicable laws, ordinances, regulations, and orders of all applicable governmental authorities; and the reclamation and seeding will take place at such time as the well is abandoned.

Grantee agrees to indemnify and hold Grantor harmless from and against any and all costs, claims, or liability arising directly or indirectly out of or attributable to any soil, ground water, or other environmental contamination on or under this property caused by Grantee, its agents or contractors in the exercise of the rights granted hereunder, including costs of cleanup, any civil penalties assessed for any such contamination or other remedial or preventative action.

Grantor further agrees that the payment and acceptance of the consideration set forth above is full and complete payment, settlement, compromise and satisfaction of any and all losses, liabilities, claims, damages, demands and causes of action accrued or accruing, whether known or unknown, to the undersigned, their respective employees and/or tenants arising directly or indirectly in connection with the above-mentioned operation by Grantee, its employees, agents and contractors and that such payment is in no way an admission of liability by Grantee, its employees, agents and contractors.

Further, Grantor covenants that he is the owner of record of this property and has the legal authority to enter into this agreement.

EXECUTED this 17th Day of ^{December}~~October~~, 2004.

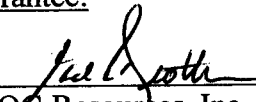
Grantor:



As: President

Of A-1 Tank Rental and Brine Service, Inc.
P.O. Box 1168
Vernal, UT 84078

Grantee:



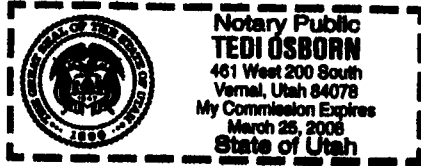
EOG Resources, Inc.
By Ed Trotter, Agent

STATE OF)

COUNTY OF Uintah) :SS

The foregoing instrument was acknowledged before me this 17th day of December, 2004, by Robert Williams, as President of A-1 Tank Rental and Brine Service, Inc. .

(Seal)



My Commission Expires:

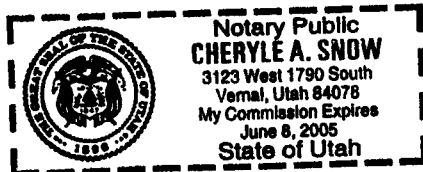
STATE OF UTAH)
COUNTY OF UINTAH) :SS

Tedi Osborn
Notary Public

Residing at: 365 E 100 N
Vernal UT 84078

The foregoing instrument was acknowledged before me this 18th day of October, 2004, by Ed Trotter, as Agent for EOG Resources, Inc.

(Seal)



My Commission Expires:

Cheryle A. Snow
Notary Public

Residing at: 3123 W 1790 S
Vernal, UT 84078

Well name:
Operator: **EOG Resources**
String type: **Surface**
Location: **Uintah County**

03-05 EOG CWU 846-9

Project ID:
43-047-35218

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface
pressure: 220 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 250 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 219 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,500 ft
Next mud weight: 9.200 ppg
Next setting BHP: 1,195 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	13.375	48.00	H-40	ST&C	250	250	12.59	23.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783	250	1730	6.92	11	322	30.59 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: March 4, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **EOG Resources**
 String type: Intermediate
 Location: Uintah County

03-05 EOG CWU 846-9

Project ID:
 43-047-35218

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 100 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 1,115 ft

Burst

Max anticipated surface pressure: 2,200 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,160 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,687 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 5,552 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,500 ft
 Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1195	2020	1.691	2500	3520	1.41	78	394	5.07 J

Prepared Clinton Dworshak
 by: Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: March 4, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

03-05 EOG CWU 846-9

Operator: **EOG Resources**

String type: Production

Project ID:

43-047-35218

Location: Uintah County

Design parameters:**Collapse**Mud weight: 10.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 5,540 ft

BurstMax anticipated surface
pressure: 4,269 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,552 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 9,089 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10687	4.5	11.60	N-80	LT&C	10687	10687	3.875	247.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5552	6350	1.144	5552	7780	1.40	105	223	2.11 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: March 4, 2005
Salt Lake City, Utah**Remarks:**

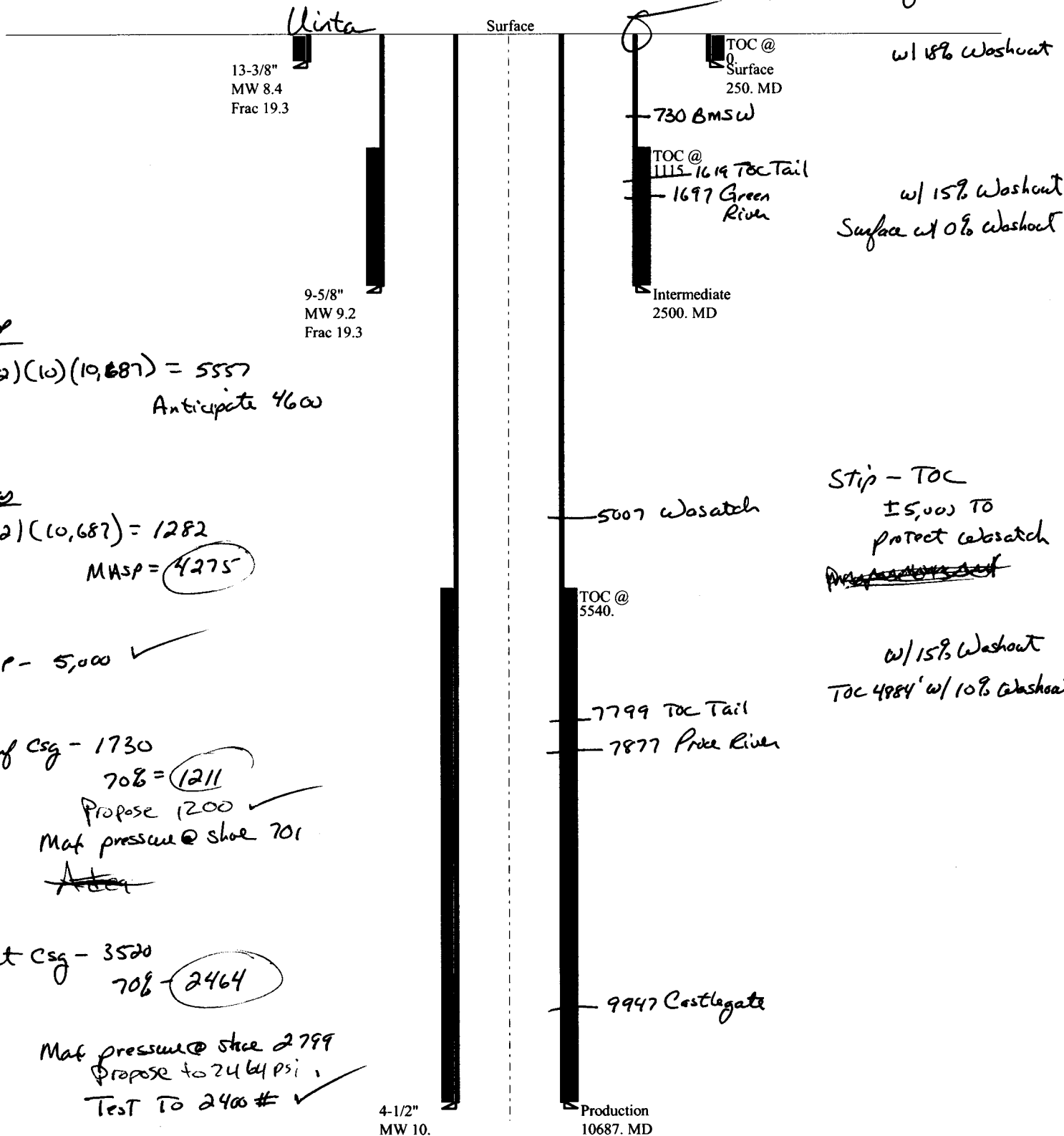
Collapse is based on a vertical depth of 10687 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Stip - TOC Surface



**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

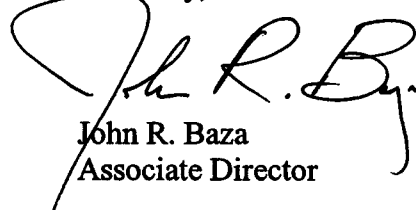
Re: Chapita Wells Unit 846-9 Well, 1522' FNL, 711' FWL, SW NW, Sec. 9,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35218.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 846-9
API Number: 43-047-35218
Lease: Fee

Location: SW NW **Sec.** 9 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 846-9

Api No: 43-047-35218 Lease Type: FEE

Section 09 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN RIG # BUCKET

SPUDDED:

Date 08/07/05

Time NOON

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 08/08/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35884	NORTH CHAPITA 257-7		NENW	7	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14887	8/7/2005		8/25/05		
Comments: <u>BLKHK = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35218	CHAPITA WELLS UNIT 846-09		SWNW	9	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14888	8/7/2005		8/25/05		
Comments: <u>BLKHK = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38001	CHAPITA WELLS UNIT 973-12		SWSE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14889	8/13/2005		8/25/05		
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

8/17/2005

RECEIVED**AUG 1 / 2005**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

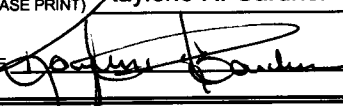
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		9. API NUMBER: 43-047-35218
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/7/2005 at 12:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/7/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 8/17/2005

(This space for State use only)

RECEIVED

AUG 22 2005

(See Instructions on Reverse Side)

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35218
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8-25-05

By: [Signature]

COPY SENT TO OPERATOR
Date: 8-25-05
Initials: CHD

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 8/17/2005

(This space for State use only)

RECEIVED

AUG 22 2005

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S STATE: UTAH		9. API NUMBER: 43-047-35218
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 8/7/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) **Kaylene R. Gardner**

TITLE **Regulatory Assistant**

SIGNATURE 

DATE **8/29/2005**

(This space for State use only)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON		9. API NUMBER: 43-047-35218
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 8/7/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) **Kaylene R. Gardner**

TITLE **Regulatory Assistant**

SIGNATURE

DATE **9/9/2005**

(This space for State use only)

RECEIVED
SEP 14 2005

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 846-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35218	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,687/ 10,687	Property #	053746
Water Depth	0	Last CSG	9.628	Shoe TVD / MD	2,403/ 2,403
KB / GL Elev	4,743/ 4,729				
Location	Section 9, T9S, R22E, SWNW, 1522 FNL & 711 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302587	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-31-2003
10-31-2003	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (FOOTAGE CHANGED, APD 11/5/04)
			1522' FNL & 711' FWL (SW/NW)
			SECTION 9, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.053611, LONG 109.451889
			TRUE #9
			TD: 10,687' KMV BLACK HAWK
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: FEE
			ELEVATION: 4729' NAT GL, 4729' PREP GL, 4743' KB (14')
			EOG WI 27.3%, NRI 28.65%

09-07-2005 Reported By ED TROTTER

Daily Costs: Drilling **Completion** **Daily Total**

Cum Costs: Drilling			Completion		\$0	Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 12:00 PM, 8/7/05.
-------	-------	------	---

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 8/30/05. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2405.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2417.70' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS WATER FLUSH & 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL CEMENT: MIXED & PUMPED 200 SX (41.0 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLS).

TOP OUT #3: MIXED & PUMPED 175 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (35.8 BBLS). HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 9:00 AM ON AUGUST 7, 2005.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON		9. API NUMBER: 43-047-35218
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 8/7/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

SEP 22 2005

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 9/20/2005

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

Well Name	CWU 846-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35218	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,687/ 10,687	Property #	053746
Water Depth	0	Last CSG	9.628	Shoe TVD / MD	2,403/ 2,403
KB / GL Elev	4,743/ 4,729				
Location	Section 9, T9S, R22E, SWNW, 1522 FNL & 711 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302587	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-31-2003
10-31-2003	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (FOOTAGE CHANGED, APD 11/5/04)
			1522' FNL & 711' FWL (SW/NW)
			SECTION 9, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.053611, LONG 109.451889
			TRUE #9
			TD: 10,687' KMV BLACK HAWK
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: FEE
			ELEVATION: 4729' NAT GL, 4729' PREP GL, 4743' KB (14')
			EOG WI 27.3%, NRI 28.65%

09-07-2005 Reported By ED TROTTER

Daily Costs: Drilling **Completion** **Daily Total**

Cum Costs: Drilling			Completion			Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 12:00 PM, 8/7/05.
-------	-------	------	---

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 8/30/05. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2405.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2417.70' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS WATER FLUSH & 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL CEMENT: MIXED & PUMPED 200 SX (41.0 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLS).

TOP OUT #3: MIXED & PUMPED 175 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (35.8 BBLS). HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 9:00 AM ON AUGUST 7, 2005.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09	
9. API NUMBER: 43-047-35218	
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY **BIG PINEY** STATE **WY** ZIP **83113** PHONE NUMBER: **(307) 276-3331**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1522 FNL 711 FWL 40.053647 LAT 109.451203 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 9 9S 22E S**


STATE: **UTAH**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 8/7/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 9/28/2005

(This space for State use only)

RECEIVED

SEP 30 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 846-09

9. API NUMBER:
43-047-35218

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY **BIG PINEY** STATE **WY** ZIP **83113** PHONE NUMBER: **(307) 276-3331**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1522 FNL 711 FWL 40.053647 LAT 109.451203 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 9 9S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 8/7/2005 - 11/5/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) **Kaylene R. Gardner**

TITLE **Regulatory Assistant**

SIGNATURE

DATE **11/5/2005**

(This space for State use only)

RECEIVED
NOV 07 2005

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	CWU 846-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35218	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	10-20-2005	Class Date	
Tax Credit	N	TVD / MD	10,687/ 10,687	Property #	053746
Water Depth	0	Last CSG	9.628	Shoe TVD / MD	2,403/ 2,403
KB / GL Elev	4,743/ 4,729				
Location	Section 9, T9S, R22E, SWNW, 1522 FNL & 711 FWL				
Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302587	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-31-2003
10-31-2003	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (FOOTAGE CHANGED, APD 11/5/04)
			1522' FNL & 711' FWL (SW/NW)
			SECTION 9, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.053611, LONG 109.451889
			TRUE #9
			TD: 10,687' KMV BLACK HAWK
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: FEE
			ELEVATION: 4729' NAT GL, 4729' PREP GL, 4743' KB (14')
			EOG WI 27.3%, NRI 28.65%

09-07-2005	Reported By	ED TROTTER	Daily Total
Daily Costs: Drilling		Completion	

Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :			PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 12:00 PM, 8/7/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 8/30/05. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2405.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2417.70' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS WATER FLUSH & 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & ? #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL CEMENT: MIXED & PUMPED 200 SX (41.0 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & ? #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & ? #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl2 & ? #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLS).

TOP OUT #3: MIXED & PUMPED 175 SX PREMIUM CEMENT W/2% CaCl2 & ? #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (35.8 BBLS). HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 9:00 AM ON AUGUST 7, 2005.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

10-21-2005		Reported By		KENT DEVENPORT							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,411	TVD	3,411	Progress	971	Days	1	MW	8.4	Visc	30.0
Formation :			PBTD : 0.0		Perf :			PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	NU BOP AND PREPARE FOR BOP TEST. RIG ON DAY RATE AT 06:00 HRS, 10/20/05. PERFORM TRUE DRILLING PRE-SPUD CHECK LIST.								

07:00 11:30 4.5 HELD PRE-JOB SAFETY MEETING WITH CREWS AND TESTER. TESTED BOP EQUIPMENT W/B&C QUICK TEST. BLM ON LOCATION FOR OBSERVATION. TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE TO 250 PSI LOW FOR 5 MIN, 5000 PSI HIGH FOR 10 MIN. TESTED ANNULAR PREVENTER W/250 PSI LOW PRESSURE AND 2500 PSI HIGH PRESSURE.

11:30 12:00 0.5 TESTED SURFACE CASING TO 1500 PSI FOR 30 MIN.

12:00 16:00 4.0 HELD PRE-JOB SAFETY MEETING. TIH PICKING UP BHA AND DRILL PIPE TO 2310'.

16:00 17:00 1.0 DRILL CEMENT FROM 2310' TO 2363'.

17:00 17:30 0.5 DRILL FLOAT AND SHOE TRACK NEW FORMATION TO 2458'.

17:30 18:00 0.5 PUMPED HI-VIS/LCM SWEEP PERFORM FIT. 8.4 MW, LEAK OFF OCCURED AT 250 PSI, 10.3 PPG EWM FIT.

18:00 02:00 8.0 DRILL 2458' TO 3040', 582', 73 FPH, 15/32 WOB, 35/70 ROTARY RPM, 54/70 RPM MOTOR, 105/130 SPM, 900/1200 PSI PUMP PRESS.

02:00 02:30 0.5 WIRELINE SURVEY @ 2957', 2.5 DEG.

02:30 06:00 3.5 DRILL 3040' TO 3411', 371', 106 FPH, 24/27 WOB, 65 ROTARY RPM, 60 RPM MOTOR, 120 SPM, 1050 PSI PUMP PRESS. PUMPING HIGH VIS SWEEPS.

FUEL ON HAND 7750 GALS, USED 800 GALS

SAFETY MEETING: MAKING CONNECTIONS/PU DP/PRESSURE TESTING BOP EQUIPMENT
TEMP 39 DEG

NOTIFIED MATT BAKER W/BLM IN VERNAL AT 15:45 HRS, 10/18/2005 (435-781-4490)

BG GAS 5500U, CONN GAS 6700U, HIGH GAS 9468U

FORMATION GREEN RIVER W/SHALE 80%, SANDSTONE 10%, LIMESTONE 10%

06:00 18.0 SPUD 7 7/8" HOLE AT 17:00 HRS, 10/20/2005.

10-22-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 4,923 TVD 4,923 Progress 1,512 Days 2 MW 8.6 Visc 28.0

Formation : PBDT : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:00 5.0 DRILL 3411' TO 3846', 435', 87 FPH, 25 WOB, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM, 405 GPM, 1250 PUMP PRESS. MUD WEIGHT 8.5 PPG.

11:00 11:30 0.5 LUBRICATED RIG. FUNCTION TESTED HCR VALVE & ANNULAR PREVENTER. CHECKED CROWN-O-MATIC.

11:30 13:00 1.5 DRILL 3846' TO 4001', 155', 104 FPH, 25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM, 1200 PUMP PRESS. MUD WEIGHT 8.6 PPG.

13:00 13:30 0.5 WIRELINE SURVEY @ 3934', 4 DEG.

13:30 23:30 10.0 DRILL 4001' TO 4595', 594', 60 FPH, 23 WOB, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM, 405 GPM, 1250 PUMP PRESS. MUD WEIGHT 8.8 PPG.

23:30 00:00 0.5 WIRELINE SURVEY AT 4511', 2 DEG.

00:00 06:00 6.0 DRILL 4595' TO 4923', 328', 54.6 FPH, 25 WOB, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM, 405 GPM, 1350 PUMP PRESS. MUD WEIGHT 9.0 PPG.

FUEL ON HAND 6950 GALS, USED 800 GALS

SAFETY MEETING: RUNNING WL SURVEYS (MONITORING WELL FLOW)/PU PIPE INTO V-DOOR/MAKING CONNECTIONS WITH NEW EMPLOYEE

BOP DRILLS HELD BY EACH CREW

TEMP 35 DEG

BG GAS 3450U, CONN GAS 5800U, HIGH GAS 9032U

SHALE 70%, SANDSTONE 10%, LIMESTONE 20%

SHOWS 3299 TO 3318', GAS BEFORE 4908U, GAS DURING 9072U, GAS AFTER 3009U

10-23-2005 **Reported By** KENT DEVENPORT**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	5,507	TVD	5,507	Progress	584	Days	3	MW	9.1	Visc	31.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 4923' TO 5122', 199', 36.18 FPH, 25 WOB, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM, 405 GPM, 1350 PUMP PRESS. MUD WEIGHT 9.0 PPG.
11:30	12:00	0.5	LUBRICATED RIG. FUNCTION TESTED ANNULAR PREVENTER. CHECKED CROWN-O-MATIC.
12:00	20:30	8.5	DRILL 5122' TO 5372', 250', 29.4 FPH, 16/32 WOB, 55/65 ROTARY RPM, 60/70 RPM MOTOR, 115/135 SPM, 370/434 GPM, 1200/1500 PUMP PRESS. MUD WEIGHT 9.1 PPG.
20:30	21:00	0.5	PUMPED SLUG. DROPPED SURVEY & FILLED TRIP TANK. SURVEY 3.0 DEG.
21:00	23:30	2.5	POH W/BIT #1, NO EXCESS DRAG, PROPER DISPLACEMENT OF FLUID ON TRIP OUT.
23:30	02:00	2.5	RIH W/BIT #2. FUNCTION BLIND RAMS WHILE OUT OF HOLE. CHECKED CROWN-O-MATIC.
02:00	06:00	4.0	DRILL 5372' TO 5507', 135', 33.8 FPH, 16/20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 385 GPM, 1550 PUMP PRESS. MUD WEIGHT 9.1 PPG.

FUEL ON HAND 5900 GALS, USED 1050 GALS

SAFETY MEETING: PINCH POINTS/FORKLIFT OPERATION/HAZARDS OF TRIPPING

TEMP 39 DEG

BG GAS 5200U, CONN GAS 5800U, TRIP GAS 6500U, HIGH GAS 7473U

WASATCH FORMATION TOP 5005'

SHALE 70%, SANDSTONE 10%, LIMESTONE 20%

10-24-2005 **Reported By** KENT DEVENPORT**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	5,948	TVD	5,948	Progress	441	Days	4	MW	9.3	Visc	31.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 5507 TO 5518', 11', 11 FPH, 32 WOB, 65 ROTARY, 65 MOTOR, 130 SPM, 420 GPM. MUD WEIGHT 9.1 PPG.
07:00	07:30	0.5	MIXED AND PUMPED SLUG. DROPPED SURVEY 3.75 DEG.
07:30	10:00	2.5	TOH. CHECKED BIT. CHANGED MUD MOTOR.
10:00	12:30	2.5	TIH. WASHED 30' TO BOTTOM.
12:30	15:30	3.0	DRILL 5518' TO 5590', 72', 24 FPH, 15/22 WOB, 55/60 ROTARY, 55/60 RPM MOTOR, 115/125 SPM, 370/400 GPM, 1300/1500 PUMP PRESS. HEAVY CUTTINGS RETURNED, PUMP PRESS WATER SWEEP AFTER BIT SLOWED.
15:30	16:00	0.5	LUBRICATED RIG. FUNCTION TESTED ANNULAR. CHECKED CROWN-O-MATIC. REPAIRED ROTARY CHAIN.

16:00 06:00 14.0 DRILL 5590 TO 5948', 358, 25.3 FPH, 15/25 WOB, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM, 405 GPM, 1400/1500 PUMP PRESS. PUMPING 20 BBL FRESH WATER SWEEPS TO CLEAN BIT, MUD WEIGHT 9.3 PPG.

FUEL ON HAND 500 GALS, USED 900 GALS

SAFETY MEETING: WEARING CORRECT PPE/SAFETY DURING RIG SERVICE/SAFETY DURING TRIPPING

WASATCH FORMATION TOP 5005'

SHALE 75%, SANDSTONE 20%, CLAYSTONE 5%

10-25-2005			Reported By		KENT DEVENPORT						
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,612	TVD	6,612	Progress	664	Days	5	MW	9.6	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	20:00	14.0	DRILL 5948' TO 6399', 451', 32.2, 20 WOB, 60 RPM ROTARY, 62 RPM MOTOR, 125 SPM #1 PUMP, 403 GPM, 1450 PSI PUMP PRESS. INCREASED MUD WEIGHT FROM 9.3 TO 9.6 PPG. REAMING EACH CONNECTION.								
20:00	20:30	0.5	CIRCULATED & SURVEY AT 6315', 1 DEG.								
20:30	01:30	5.0	DRILL 6399' TO 6535', 136', 28 FPH, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM, 400 GPM FOAM IN MUD INCREASING AND PUMP PRESSURE DROPPING OVER THE LAST HOUR. DROPPED FROM 1450 PSI TO 1000 PSIG ON BOTTOM.								
01:30	03:00	1.5	LOST 500 PSI PUMP PRESSURE, FOAMED MUD, WORKING ON CHARGING PUMP & DEFOAMING MUD SYSTEM. APPEARED TO BE PLUGGED SUCTION FROM BROKEN SACKS AND PLASTIC.								
03:00	03:30	0.5	DRILL 6535 TO 6554'. PUMP PRESSURE FLUCTUATION.								
03:30	04:00	0.5	RIG SERVICED. CHECKED CROWN-OMATIC. FUNCTION TESTED ANNULAR PREVENTER. SERVICED MUD PUMPS, DUE AFTER SUCTION PROBLEM.								
04:00	06:00	2.0	DRILL 6554' TO 6612', 58', 29 FPH, 23 WOB, 60 RPM ROTARY, 65 RPM MOTOR, 125 SPM #1 PUMP, 400 GPM, 1450 PSI PUMP PRESSURE, PUMP PRESSURE STEADY, FOAMING HAS DROPPED OFF.								
FUEL ON HAND 3900 GALS, USED 1100 GALS											
SAFETY MEETING: SAFE OPERATION OF WL SURVEY TOOLS/USE OF DERRICK CLIMBER/WORKING WITH STEAM LINES											
TEMP 36 DEG											
SHALE 80%, SANDSTONE 20%											
BG GAS 2000U, CONN GAS 6000U, HIGH GAS 6901U											

10-26-2005		Reported By		KENT DEVENPORT							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,319	TVD	7,319	Progress	707	Days	6	MW	9.4	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	18:30	12.5	DRILL 6612' TO 6988', 376', 30.1 FPH, 20/25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1250/1500 PSI PUMP PRESS. MUD WEIGHT 9.6 - 9.7.								
18:30	19:00	0.5	RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR PREVENTER & HCR VALVE.								

19:00 06:00 11.0 DRILL 6988' TO 7319', 331', AT 30.1 FPH, 25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1450 PSI PUMP PRESS, MUD WEIGHT 9.8+.

FUEL ON HAND 2960 GALS, USED 940 GALS

SAFETY MEETING: 100% TIE/OPERATION OF AIR HOIST/MIXING CHEMICALS

TEMP 37 DEG

FORMATION TOP NORTH HORN 6908'

SHALE 70%, SANDSTONE 30%

10-27-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,990 **TVD** 7,990 **Progress** 671 **Days** 7 **MW** 10.0 **Visc** 33.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:00 4.0 DRILL 7319' TO 7425', 106', 26 FPH, 22 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1500 PSI PUMP PRESS. MUD WEIGHT 9.8 TO 10.0 PPG.

10:00 10:30 0.5 RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR AND HCR.

10:30 13:30 3.0 DRILL 7425' TO 7518', 93', 31 FPH, 22 WOB, 60/60 RPM, 120 SPM. MUD WEIGHT 10.1 PPG

13:30 14:00 0.5 WIRELINE SURVEY @ 7438', 2.25 DEG.

14:00 06:00 16.0 DRILL 7518' TO 7990', 472', 29.5 FPH, 18/25 WOB, 55/65 RPM ROTARY, 58/62 RPM MOTOR, 115/125 SPM #1 PUMP, 1450/1750 PUMP PRESS. MUD WEIGHT 10.2 PPG.

FUEL ON HAND 1710 GALS, USED 1250 GALS

SAFETY MEETING: CHANGING OIL IN RIG EQUIPMENT/TEAM WORK/LEAVING LOCATION CLEAN

TEMP 40 DEG

FORMATIONS TOP OF NORTH HORN 6908'

4 GAS SHOWS, DEPTH 7680' TO 7695', 7728' TO 7766', 7778' TO 7805', 7821' TO 7841'

SHALE 60%, SANDSTONE 40%

10-28-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,749 **TVD** 8,749 **Progress** 759 **Days** 8 **MW** 10.3 **Visc** 32.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:30 5.5 DRILL 7990' TO 8173', 183', 33.3 FPH, 22/25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1550 PSI PUMP PRESS. MUD WEIGHT 10.2 PPG.

11:30 12:00 0.5 RIG SERVICED. CHECKED CROWN-O-MATIC. CHECKED ANNULAR PREVENTER AND HCR VALVE, FLOOR, STABBING VALVE AND INSIDE BOP.

12:00 06:00 18.0 DRILL 8173' TO 8749', 576', 32 FPH, 25/30 WOB, 55/60 RPM ROTARY, 58/62 RPM MOTOR, 118/125 SPM #1 PUMP, 1700/1850 PSI PUMP PRESS. MUD WEIGHT 10.3 PPG. NO LOSSES.

FUEL ON HAND 4560 GALS, RECEIVED 4000 GALS, USED 1150 GALS

SAFETY MEETING: CREW MEETING ON WORKING TUBULARS/DRILL PIPE IN MOUSEHOLE

MUDLOGIC HELD MEETING WITH ALL CREWS: WEATHER INFLUENCE ON THE TASK OF ROUGHNECKING
TEMP 49 DEG

FORMATION TOPS: ISLAND 7404', Kmv PRICE RIVER 7822', Kmv PRICE RIVER MIDDLE 8467'

SHOWS AT: 8042-8054', 8091-8112', 8220-8233', 8267-8276', 8343-8374', 8415-8467', 8498-8558'

SHALE 45%, SANDSTONE 50%, SILTSTONE 5%

10-29-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD	8,993	TVD	8,993	Progress	244	Days	9	MW	10.4	Visc	35.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	10:30	4.5	DRILLING 8749' TO 8854' (105' AT 23.4 FPH), 25/30 WOB, 55/60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1800 PSI PUMP PRESS. MUD WIEGHT 10.4 PPG.
10:30	11:00	0.5	RIG SERVICE, FUNCTION PIPE RAMS, ANNULAR PREVENTER, HCR VALVE. CHECK CROWN-O-MATIC.
11:00	17:00	6.0	DRILLING 8854' TO 8927' (73' AT 12.4 FPH), 28/33 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1800 PSI PUMP PRESS. MUD WEIGHT 10.4 PPG.
17:00	17:30	0.5	PUMP WEIGHTED PILL, DROP SURVEY & FILL TRIP TANK.
17:30	22:00	4.5	TRIP OUT OF HOLE & LAY DOWN 2 X 3 PT REAMERS. CHANGE OUT MUD MOTOR. LAY DOWN BIT #2. FUNCTION BLIND RAMS. TIGHT SPOTS AT 4200' AND 3800'.
22:00	23:00	1.0	PICK UP BIT #3 AND TRIP IN HOLE TO 2400'. RECOVERED SURVEY 3.25 DEGREES.
23:00	00:00	1.0	SLIP & CUT 120' OF DRILL LINE.
00:00	02:30	2.5	CONTINUE TRIP IN HOLE, ENCOUNTERED TIGHT HOLE AT 7580' x 35,000 DRAG.
02:30	03:00	0.5	WASH F/ 8842' TO 8927' NO FILL OR TIGHT HOLE ENCOUNTERED.
03:00	06:00	3.0	DRILLING 8927' TO 8993' (66' AT 22 FPH), 10/20 WOB, 58 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1700 PSI PUMP PRESS. MUD WEIGHT 10.4 PPG.

FUEL ON HAND 7410 GALLONS, USED 1150 GALLONS, RECEIVED 4,000 GALLONS

SAFETY MEETINGS: CUTTING DRILLING LINE - CORRECT PPE - WORKING IN THE WET

SHOWS: 8595' TO 8631' & 8677' TO 8805'

BG GAS = 2700u - HIGH GAS 5910u - TRIP GAS 6358u W/15' FLARE

SHALE 35% - SANDSTONE 60% - SILTSTONE 5%

42 DEGREES = 30.10 BAR DROPPING = HUMIDITY 96% = WIND 5 MPH F/ WSW

10-30-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD	9,205	TVD	9,205	Progress	212	Days	10	MW	10.5	Visc	35.0
-----------	-------	------------	-------	-----------------	-----	-------------	----	-----------	------	-------------	------

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 DRILLING 8993' TO 9205' (212' AT 8.8 FPH) , 20/29 WOB, 40/60 RPM ROTARY, 50/60 RPM MOTOR, 105/120 SPM #1 PUMP, 1600/1900 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG.

FUEL ON HAND 6610 GALLONS, USED 800 GALLONS

SAFETY MEETINGS: WORKING AS A TEAM, TRAINING NEW EMPLOYEES, MIXING/MSDS ON CHEMICALS.

BG GAS 2300u, CONN GAS 4000u, 5910u

SHALE 50%, SANDSTONE 30%, SILTSTONE 20%

39 DEGREES, 30.30 BAR DROPPING, HUMIDITY 93%, WIND 5 MPH F/W

10-31-2005		Reported By		KENT DEVENPORT							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,350	TVD	9,350	Progress	145	Days	11	MW	10.5	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TRIPPING IN HOLE W/BIT #4											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	DRILLING 9205' TO 9212' (7' AT 3.5 FPH), 30 WOB, 60 RPM ROTARY, 55 RPM MOTOR, 115 SPM #1 PUMP. 1700 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG.								
07:30	08:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS, ANNULAR PREVENTER, HCR VALVE. CHECK CROWN-O-MATIC.								
08:00	21:30	13.5	DRILLING 9212' TO 9350' (138' AT 10.2 FPH), 18/33 WOB, 30/50 RPM ROTARY, 45/65 RPM MOTOR, 110/130 SPM #1 PUMP, 1550/1900 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG.								
21:30	22:00	0.5	DROP SURVEY, PUMP PILL, FILL TRIP TANK & SURVEY (NO PICTURE).								
22:00	03:00	5.0	TRIP OUT OF HOLE. LAY DOWN MUD MOTOR & LAY DOWN BIT #3. RECOVER SURVEY (MISRUN).								
03:00	06:00	3.0	TRIP IN HOLE, PICK UP BIT #4 AND BIT SUB W/FLOAT.								

FUEL ON HAND: 5410 GALLONS, USED 1200 GALLON. BOILER 6 HOURS

SAFETY MEETINGS: USE OF AIR TUGGER, OPERATING FORKLIFT, TRIPPING OUT OF HOLE

TOP OF LOWER PRICE RIVER FORMATION = 9338'

BG GAS 4500u - CONN GAS 7000u - HIGH GAS 7380u

SHOWS @ 9228' TO 9266' & 9317' TO 9322'

SHALE 50%, SANDSTONE 40%, SILTSTONE TRACE, COAL 10%

30 DEGREES - BAR 30.48 CLIMBING - 66% HUMIDITY - WIND CALM

11-01-2005		Reported By		KENT DEVENPORT							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,750	TVD	9,750	Progress	400	Days	12	MW	10.5	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	CONTINUE TRIP IN HOLE. FILLING PIPE @ 4800'.								
07:30	08:00	0.5	WASH 30', 9320' TO 9350 AS PRECAUTION, NO FILL OR TIGHT HOLE.								

08:00 11:30 3.5 DRILL 9350' TO 9401', 51', 14.5 FPH, 5/15 WOB, 55/60 RPM ROTARY, 115/120 SPM #1 PUMP, 1450 PSI PUMP PRESS. 10' FLARE ON BOTTOMS UP GAS, MUD WEIGHT 10.5 PPG.

11:30 12:00 0.5 RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS, HCR VALVE.

12:00 06:00 18.0 DRILLING 9401' TO 9750', 400', 18.6 FPH, 16/18 WOB, 55/60 RPM ROTARY, 120 SPM #1 PUMP, 1400/1450 PSI PUMP PRESS. MUD WEIGHT INCREASED FROM 10.5 PPG TO 10.7 PPG, 3' FLARE.

FUEL ON HAND 4330 GALS, USED 1080 GALS

SAFETY MEETING: TIH/INSTALLATION HAZARDS PUTTING UP WINDWALLS/WEARING PROPER PPE
TEMP 31 DEG

Kmv PRICE RIVER LOWER TOP 9338'

BG GAS 5200U, CONN GAS 7400U, HIGH GAS 7838U

SHOWS 4 @ 9407'-9451', 9493'-9551', 9569'-9586', 9596'-9615'

SHALE 30%, SANDSTONE 70%, SILTSTONE TRACE

11-02-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,881 TVD 9,881 Progress 131 Days 13 MW 10.8 Visc 40.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9750' TO 9805', 55', 11 FPH, 20/25 WOB, 60 RPM ROTARY, 120 SPM #1 PUMP, 1450 PSI PUMP PRESS. MUD WEIGHT 10.8 PPG.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCR VALVE. CHECKED CROWN-O-MATIC.
11:30	18:30	7.0	DRILL 9805' TO 9866', 61', 8.7 FPH, 22/33 WOB, 55/60 RPM ROTARY, 115/120 SPM #1 PUMP, 1450 PSI PUMP PRESSURE. MUD WEIGHT 10.8 PPG.
18:30	19:00	0.5	DROPPED SURVEY AND PUMPED PIILL. FILL TRIP TANK.
19:00	23:00	4.0	TOH WITH BIT #4, MISS RUN ON SURVEY, RIPPED TARGET, NO TIGHT HOLE. LAY DOWN, BIT #4, BIT SUB.
23:00	04:00	5.0	TIH. PU BIT #5, MUD MOTOR & 3 PT REAMER AT 35' AND 3 PT REAMER AT 66'.
04:00	05:00	1.0	WASH/REAM, 38' TO BOTTOM, WORKED BIT SEVERAL TIMES BEFORE SETTING PATTERN AS PRECAUTION. 25' FLARE ON BOTTOMS UP.
05:00	06:00	1.0	DRILL 9866' TO 9881', 15', 15 FPH, 0/15 WOB, 50/55 ROTARY RPM, 51/55 RPM MOTOR, 100/110 SPM #1 PUMP, 1550/1700 PUMP PRESS. MUD WEIGHT 10.8 PPG.

FUEL ON HAND 3200 GALS, USED 1130 GALS

SAFETY MEETING: PURPOSE OF 100% TIE OFF/TRIPPING OUT OF HOLE/PICKING UP BHA
REVIEWED JSA FOR CLEAN DRIFT AND STRAP CASING WITH ALL CREWS
TEMP 34 DEG

BG GAS 5200U, CONN GAS 6800U, TRIP GAS 9514U

SHOW @ 9704' TO 9732'

SHALE 45%, SANDSTONE 50%, SILTSTONE 5%

11-03-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,245 TVD 10,245 Progress 364 Days 14 MW 10.8 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9881' TO 9975', 95', 17 FPH, 20, WOB, 55 RPM ROTARY, 57 RPM MOTOR, 110 SPM #1 PUMP, 355 GPM, 1650 PSI PUMP PRESS, MUD WEIGHT 10.8 PPG.
11:30	12:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PUO RAMS & HCR VALVE.
12:00	06:00	18.0	DRILL 9975' TO 10,245, 270' AT 15 FPH, 25 WOB, 55 RPM ROTARY, 57 RPM MOTOR, 110 SPM #1 PUMP, 355 GPM, 1800 PSI PUMP PRESS. MUD WEIGHT 10.9 PPG.

FUEL ON HAND 2300 GALS, USED 900 GALS

SAFETY MEETING: USE OF MAN BASKET/TIE OFF OVER 6' & WHY/WORKING AROUND STEAM & STEAM HOSES

TEMP 40 DEG

BG GAS 6500U, CONN GAS 8100U, HIGH GAS 8582U

SHALE 10%, SANDSTONE 85%, SILTSTONE TRACE, ANHYDRATE 5%

11-04-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,474	TVD	10,474	Progress	229	Days	15	MW	10.8	Visc	50.0
----	--------	-----	--------	----------	-----	------	----	----	------	------	------

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,245' TO 10,254', 9', 6 FPH, 55 RPM ROTARY, 57 RPM MOTOR, 110 SPM #1 PUMP, 1800 PSI PUMP PRESS. MUD WEIGHT 10.9 PPG.
07:30	08:00	0.5	DSERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR PREVENTER & HCR VALVE.
08:00	06:00	22.0	DRILL 10,254' TO 10,405' (AT 8.6 FPH), FROM 10,405' TO 10,474' (AT 15.4 FPH) 55 RPM ROTARY, 57 RPM MOTOR, 110 SPM #1 PUMP, 1800 PSI PUMP PRESS, MUD WEIGHT 10.9 PPG.

FUEL ON HAND 3000 GALS, USED 1300 GALS, RECEIVED 2000 GALS

SAFETY MEETINGS CONDUCTED BY TRUE TRAINER: FORKLIFT OPERATIONS/PROPER USE OF FALL PROTECTION DEVICES

TEMP 41 DEG

BG GAS 7000U, CONN GAS 7500U, HIGH GAS 8377U

FORMATION TOPS BASE CASTLEGATE 10,183', Kmv BLACK HAWK 10,402

SHALE 60%, SANDSTONE 30%, SILTSTONE 10%

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St. 1100N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON		9. API NUMBER: 43-047-35218
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Completion operations	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached operation summary report for completion operations performed on the subject well.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Mary Maestas</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mary Maestas</u>	DATE <u>12/6/2005</u>

(This space for State use only)

RECEIVED

DEC 09 2005

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 846-09
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302587
 WELL ID NO.: 053746
 API NO.: 43-047-35218
 EVENT DESC.: DRILL & COMPLETE

DATE: 11/6/2005 DSS: 17 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 964,746.13

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	D	CA		CONTINUE TO CIRCULATE BOTTOMS, MINIMAL GAS ON SHORT TRIP, NO TIGHT HOLE.
0.50	D	RS		RIG UP LAY DOWN EQUIPMENT. HELD PRE-JOB SAFETY MEETING WITH ALL CREWS (WEATHERFORD TRS).
8.00	D	TR		PULL OUT OF THE HOLE LAYING DOWN DRILL STRING. NO TIGHT HOLE ENCOUNTERED. PULLED WEAR BUSHING.
0.50	D	RS		RIG UP CASING RUNNING EQUIPMENT. HELD PRE-JOB SAFETY MEETING WITH ALL CREWS. (WEATHERFORD TRS).
10.50	D	RC		RUN 260 JTS (257 FULL JTS + 2 MARKER JTS + 1 PUP JT) 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED AT 10,675' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 10,630', 68 JOINTS CASING, MARKER JOINT 7816', 78 JOINTS CASING, MARKER JOINT 4582', 110 JOINTS CASING, SHORT JOINT, 10' MANDREL JOINT & MANDREL HANGER. TIGHT HOLE ENCOUNTERED FROM 6830' TO 6935', WORKED THROUGH TIGHT SPOT.
1.50	D	CA		CIRCULATED PRIOR TO CEMENTING CASING, NO LOSSES OBSERVED. 120 SPM, 387 GPM. HOLD PRE-JOB SAFETY MEETING WITH ALL CREWS REVIEW SCHLUMBERGER JSA FOR CEMENTING. FLARE 25' DROPPING DOWN TO 4' BEFORE CMT PUMPING.
2.50	D			RIG UP SCHLUMBERGER. TESTED LINES TO 5000 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 530 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG (YIELD 1.75 WITH 8.8 GPS H2O) LEAD AND 1800 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2 BPM. BUMPED PLUG TO 3500 PSI. FLOATS HELD. PLUG SEATED @ 05:45 NOV 6, 2005.
				FUEL ON HAND 1100 GALS, USED 800 GALS
				SAFETY MEETING: RUNNING CASING/LAYING DOWN PIPE/CEMENTING
				TEMP 32 DEG

DATE: 11/7/2005 DSS: 18 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,006,209.26

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	CB		CLEANED MUD TANKS. LANDED CASING HANGER W/98,000#. MOVE RIG TO 881-16.
				ITEMS TRANSFERRED TO CWU 881-16: 10 JOINTS 4.5", P-110, LTC CASING (411.29') 1 MARKER JOINT 4.5", P-110, LTC CASING (20.13') 1100 GALS FUEL @ \$3.14 GALLON (\$3454)
				CREDIT FOR BIT #4 CARRIED AT 25,000 DOLLARS, BAKER HUGHES ESTIMATED 10,000 COST FOR DAMAGED BIT
15.00	D			RIG RELEASED @ 09:00 HRS, 11/7/05. CASING POINT COST \$837,166

RECEIVED**DEC 09 2005**

DATE: 11/11/2005 DSS: 19 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,046,220.26

DIV OF OIL, GAS & MINING

PERC^y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 846-09
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302587
 WELL ID NO.: 053746
 API NO.: 43-047-35218
 EVENT DESC.: DRILL & COMPLETE

DATE: 11/11/2005 DSS: 19 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,046,220.26

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBDT TO 1000'. CEMENT TOP @ 2480'. RDWL.

DATE: 11/16/2005 DSS: 20 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,047,320.26

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU CUTTERS WIRELINE. PERFORATE BLACKHAWK FROM 10413'-15', 10440'-42', 10453'-54', 10464'-65', 10491'-92', 10502'-04' & 10519'-20' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7514 GAL YF125ST PAD, 45,083 GAL YF125ST & YF118ST & 168,353# 20/40 SAND @ 1-6 PPG. MTP 7177 PSIG. MTR 51 BPM. ATP 6458 PSIG. ATR 48.9 BPM. ISIP 4400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9801'. PERFORATE LPR FROM 9605'-06', 9618'-20', 9630'-31', 9636'-37', 9643'-44', 9668'-69', 9680'-81', 9695'-97' & 9712'-14' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST PAD, 44,710 GAL YF125ST & YF118ST & 167,177# 20/40 SAND @ 1-6 PPG. MTP 8433 PSIG. MTR 51.1 BPM. ATP 6232 PSIG. ATR 48.5 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9580'. PERFORATE LPR FROM 9428'-30', 9448'-50', 9479'-81', 9505'-06', 9518'-19', 9536'-38', 9549'-51' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 49,474 GAL YF125ST & YF118ST & 192,897# 20/40 SAND @ 1-6 PPG. MTP 7641 PSIG. MTR 51.2 BPM. ATP 5987 PSIG. ATR 49 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

FLOW 12 HRS ON 16/64 CHOKE. FCP 2500 PSIG. 80-90 BFPH. RECOVERED 1064 BLW. 3446 BLWTR.

DATE: 11/17/2005 DSS: 21 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,228,685.26

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		SICP 2680 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 9410'. PERFORATE LPR FROM 9258'-59', 9265'-67', 9287'-89', 9323'-24', 9353'-54', 9362'-63', 9368'-69', 9373'-74' & 9381'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST PAD, 44,281 GAL YF125ST & YF118ST & 165,508# 20/40 SAND @ 1-6 PPG. MTP 7673 PSIG. MTR 50.2 BPM. ATP 6251 PSIG. ATR 47.3 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.

FLOW 17 HRS ON 16/64 CHOKE. FCP 2200 PSIG. 55-60 BFPH. RECOVERED 1327 BLW. 3439 BLWTR.

DATE: 11/18/2005 DSS: 22 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,231,885.26

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOW 24 HRS ON 16/64 CHOKE. FCP 2000 PSIG. 35 BFPH. RECOVERED 999 BLW. 2440 BLWTR.

DATE: 11/19/2005 DSS: 23 DEPTH: 10,687 MUD WT: CUM COST TO DATE: 1,235,085.26

RECEIVED
 DEC 09 2005

PERC^Y**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 846-09**AFE NO:** 302587**RIG NAME:** TRUE #9**WELL ID NO.:** 053746**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35218**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 11/19/2005**DSS:** 23**DEPTH:** 10,687**MUD WT:****CUM COST TO DATE:** 1,235,085.26**HOURS** **PH** **OP** **ACT****ACTIVITY DESCRIPTION**

24.00 C OT

FLOW 24 HRS ON 16/64" CHOKE. FCP 1700 PSIG. 16 BFPH. RECOVERED 2502190 BLW. 2440 BLWTR. LIGHT CONDENSATE. SWI @ 6:00 HRS, 11/19/2005. TURN WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPELTION DATE: 11/18/05

RECEIVED**DEC 09 2005**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35218
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1522 FNL 711 FWL 40.053611 LAT 109.451889 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES/MESAVERDE
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S.L.B&M
		12. COUNTY UINTAH
		13. STATE UTAH

14. DATE SPUDDED: 8/7/2005	15. DATE T.D. REACHED: 11/5/2005	16. DATE COMPLETED: 12/22/2005	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4743 KB
18. TOTAL DEPTH: MD 10,687 TVD	19. PLUG BACK T.D.: MD 10,630 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CC/CBL/VDL/GR				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	7-7/8 J-55	36	0	2,418		975			
7-7/8	4-1/2 P-110	11.6	0	10,675		2330			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS <i>MURD</i>					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	9,258	10,520			10,413 10,520		3/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					9,605 9,714		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					9,428 9,551		3/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					9,258 9,383		3/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,413 - 10,520	1256 BBLS GELLED WATER & 168,353 # 20/40 SAND
9,605 - 9,714	1186 BBLS GELLED WATER & 167,177 # 20/40 SAND
9,428 - 9,551	1300 BBLS GELLED WATER & 192,897 # 20/40 SAND

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	30. WELL STATUS: PRODUCING
--	--------------------------------------

RECEIVED

(CONTINUED ON BACK)

JAN 30 2006

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION**INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED: 12/22/2005	TEST DATE: 12/30/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 7	GAS – MCF: 505	WATER – BBL: 120	PROD. METHOD: FLOWS
CHOKE SIZE: 12/64	TBG. PRESS.	CSG. PRESS. 1,400	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**SOLD****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MESAVERDE	9,258	10,520		WASATCH	5,003
				CHAPITA WELLS	5,665
				BUCK CANYON	6,282
				NORTH HORN	6,972
				ISLAND	7,483
				MESAVERDE	7,815
				LOWER PRICE RIVER	9,309
				SEGO	9,773
				CASTKEGATE	9,906
				BLACKHAWK	10,378

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.NAME (PLEASE PRINT) Kaylene R. GardnerTITLE Regulatory AssistantSIGNATURE DATE 1/26/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Chapita Wells Unit 846-09 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6901. Two 400 bbl tank # 80665V and 80666V are on location.

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

9258-9383	1176 BBLS GELLED WATER & 165,508 # 20/40 SAND
-----------	---

Perforated the Blackhawk from 10,413-15', 10,440-42', 10,453-54', 10,464-65', 10,491-92', 10,502-04' & 10,519-20' w/3 SPF.

Perforated the Lower Price River from 9605-06', 9618-20', 9630-31', 9636-37', 9643-44', 9668-69', 9680-81', 9695-97' & 9712-14' w/2 SPF.

Perforated the Lower Price River from 9428-30', 9448-50', 9479-81', 9505-06', 9518-19', 9536-38', 9549-51' w/3 SPF.

Perforated the Lower Price River from 9258-59', 9265-67', 9287-89', 9323-24', 9353-54', 9362-63', 9368-69', 9373-74' & 9381-83' w/3 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

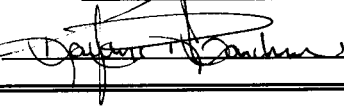
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053611 LAT 109.451889 LON		9. API NUMBER: 43-047-35218
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONTINUED
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMPLETION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:

- Set 10k composite bridge plug @ 9240'. Perforated the Middle Price River from 9131-32', 9134-35', 9147-50', 9177-78', 9192-94' & 9205-06' w/2 SPF. Fracture stimulated with 1177 bbls gelled water & 130,400 # 20/40 sand.
- Set 10k composite frac plug @ 9106'. Perforated the Middle Price River from 8945-46', 8969-70', 8981-83', 9015-17', 9023-25', 9034-35', 9050-51' & 9083-85' w/2 SPF. Fracture stimulated with 1370 bbls gelled water & 169,800 # 20/40 sand.
- Set 10k composite frac plug @ 8925'. Perforated the Middle Price River from 8679-80', 8691-92', 8706-07', 8717-18', 8734-35', 8740-41', 8748-49', 8760-61', 8771-72', 8788-89', 8799-8800', 8832-33', 8847-48' & 8899-8900' w/2 SPF. Fracture stimulated with 1651 bbls gelled water & 239,000 # 20/40 sand.
- Set 10k composite frac plug @ 8650'. Perforated the Middle Price River from 8505-06', 8531-33', 8541-43', 8551-52', 8587-89', 8600-02' & 8628-30' w/2 SPF. Fracture stimulated with 1452 bbls gelled water & 192,800 # 20/40 sand.
- Set 10k composite frac plug @ 8480'. Perforated the Upper Price River from 8349-50', 8356-58', 8366-67', 8409-10', 8422-24', 8437-38', 8448-50' & 8457-58' w/2 SPF. Fracture stimulated with 1375 bbls gelled water & 172,000 # 20/40 sand.
- Set 10k composite frac plug @ 8320'. Perforated the Upper Price River from 8179-80', 8197-98', 8227-30', 8257-58', 8272-75', 8285-86' & 8294-95' w/2 SPF. Fracture stimulated with 1161 bbls gelled water & 132,600 # 20/40 sand.
- Set 10k composite frac plug @ 8155'. Perforated the Upper Price River from 7991-93', 7998-99', 8032-33', 8048-50', 8082-83', 8099-8101', 8127-28' & 8134-35' w/2 SPF. Fracture stimulated with 1368 bbls gelled water & 165,000 # 20/40 sand.
- Set 10k composite frac plug @ 7960'. Perforated the Upper Price River from 7828-30', 7841-44', 7864-65', 7891-92', 7912-13' & 7927-30' w/2 SPF. Fracture stimulated with 1370 bbls gelled water & 169,800 # 20/40 sand. Drilled out plugs @ 7960', 8155', 8320', 8480', 8650', 8925', 9106' & 9240', . Landed tubing @ 7824'. Returned to sales through Questar meter # 6901 2/11/2006.

TEST: 2/20/2006, 904 MCF, 73 BC & 170 BW in 24 hours on 12/64" choke, FTP 2000, CP 2600 psig.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/22/2006</u>

(This space for State use only)

FEB 27 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FNL 711 FWL 40.053647 LAT 109.451203 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 846-09
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35218
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

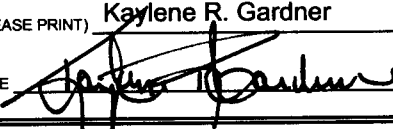
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INITIAL PRODUCTION: The referenced well was turned to sales at 9:00 a.m., 12/22/2005 through Questar meter # 6901 on a 8/64" choke. Opening pressure, CP 4750 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 12/28/2005

(This space for State use only)

RECEIVED

JAN 03 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1522' FNL & 711' FWL 40.053611 LAT 109.451889 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 9S 22E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 846-9

9. API NUMBER:
43-047-35218

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pit reclamation
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/2/2006 as per the APD procedure.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE 2/6/2007

(This space for State use only)

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 02 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-D-E-F-H-J-K-L-N" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N", Chapita Wells Unit, CRS No. UTU63013AD, AFS No. 892000905AD, is hereby approved effective as of December 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N" results in an initial consolidated participating area of 7,034.69 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 831-4	43-047-35014	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 4-9S-22E	UTU0283-A
CWU 846-9	43-047-35218	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 9-9S-22E	Patented
CWU 904-26	43-047-35540	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 26-9S-22E	UTU010956

from
14831
14888
14927

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ R. A. McKee

R. A. McKee
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37045	CHAPITA WELLS UNIT 1100-21		SWSW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15754	15534	11/4/2006		3/1/2007		
Comments: <u>MVRD</u> — <u>6/9/08 processed</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35014	CHAPITA WELLS UNIT 831-04		SWSE	4	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14831	13650	7/13/2008 <u>05</u>		12/1/2005		
Comments: <u>MVRD</u> — <u>6/9/08 processed</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35218	CHAPITA WELLS UNIT 846-09		SWNW	<u>21</u>	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14888	13650	8/7/2005		12/1/2005		
Comments: <u>MVRD</u> — <u>6/9/08 processed</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

6/2/2008

Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING